

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 44 - 7421	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Plug &amp; Abandon</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Kirby Exploration Company</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>Box 1745, Houston, Texas 77001</u>		8. FARM OR LEASE NAME <u>Chaco Monument</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>990' FSL and 2166' FNL</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>		9. WELL NO. <u>1-13</u>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
DATE ISSUED <u>JAN 7 1976</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>13 - 20N - 8W</u>	
15. DATE SPUDDED <u>12-5-75</u>		12. COUNTY OR PARISH <u>McKinley</u>	
16. DATE T.D. REACHED <u>12-18-75</u>		13. STATE <u>New Mexico</u>	
17. DATE COMPL. (Ready to prod.) <u>P &amp; A 12-22-75</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6544 GR &amp; 6558.5 KB</u>	
19. ELEV. CASINGHEAD <u>6544</u>		20. TOTAL DEPTH, MD & TVD <u>5465</u>	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <u>0 - 5465</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>P &amp; A - See Sundry Notice on Abandonment</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Dual Induction - Focused, Densilog, compensated neutron, DMC sonic</u>	
27. WAS WELL CORED <u>NO</u>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE <u>10 3/4"</u>		WEIGHT, LB./FT. <u>40.5</u>	
DEPTH SET (MD) <u>239</u>		HOLE SIZE <u>14 3/4</u>	
CEMENTING RECORD <u>200 sks Class "A" + 2% CaCl<sub>2</sub> Cement Circ.</u>		AMOUNT PULLED <u>None</u>	
29. LINER RECORD		30. TUBING RECORD	
SIZE <u>10 3/4"</u>		TOP (MD) <u>239</u>	
BOTTOM (MD) <u>239</u>		SACKS CEMENT* <u>200</u>	
SCREEN (MD) <u>239</u>		SIZE <u>10 3/4"</u>	
DEPTH SET (MD) <u>239</u>		PACKER SET (MD) <u>239</u>	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Jack D. Cook</u>		TITLE <u>Agent</u>	
DATE <u>1-6-76</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)