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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bullseye	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
Marcelina Dakota	
12. County	
McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Fairfax Exploration Inc.

3. Address of Operator
301-B Graceland S.E. Albuquerque, N.M. 87108

4. Location of Well
UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE, SECTION 18 TOWNSHIP 16 N RANGE 9 W N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
7257 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to place removable bridge plug near bottom of 4 1/2" casing @ 1800' and pressure up to 3,000# to test casing. If casing is ruptured as suspected, will then attempt a cement squeeze. If squeeze does not hold, then will place a casing patch. We will then fracture the Dakota "A" sand with 15,000 gal. KCl water and 15,000# of 10-20 sand. Halliburton will do the cementing and fracturing.

Intend to commence April 1, 1977



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>President</u>	DATE <u>March 11, 1977</u>
Original Signed by A. R. Kendrick	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>MAR 11 1977</u>
APPROVED BY		
CONDITIONS OF APPROVAL, IF ANY:		