

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Evans Production Company	8. Farm or Lease Name Bullseye
Address of Operator 1109 El Alhambra Cir. N.W., Albuquerque, N.M. 87107	9. Well No. 5
Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Marcelina-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7257 GL	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>*Change of Operator</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Change of operator from Slayton Oil Corp. to Evans Production Company

A previous operator, Fairfax Exploration, split the casing while trying to frac without drilling out the casing shoe and into the open hole. The split was repaired with 200 SX reg. plus 2% CaCl and .6% Halid 9 squeezed into the break. Cement was drilled out to the original T.D. of 1862. The casing was pressure tested to 1000 psi. Intend to complete this well in the future by shooting the open hole with 2 shots Petrogel to break through the cement.

RECEIVED

JAN 16 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Adrian</u>	TITLE <u>Operator</u>	DATE <u>October 1, 1984</u>
APPROVED BY <u>Frank J. Davis</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JAN 30 1985</u>

CONDITIONS OF APPROVAL, IF ANY: