Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

···						TURAL GA					
) Operator	VIAN IAW	ND NATURAL GAS Well API No.									
NERDLING COMPANY.	TNC				· = =						
					EODNIT A	90807					
337 E. SAN ANTONI	O DRIVE,	LONG	BEAC	H, CALI	LOKNIA	et (Please expl	ain)				
cason(s) for Filing (Check proper box)		Change in	Transer	orter of:		ict (Lieaze exbe	umj				
ew Well	Oil	Curake in	Dry G								
ecompletion	Casinghea	d Gas 🔲	Conde	nsate 🗍							
change of operator give name	CON OPEI	RATIONS	S COM	IPANY, I	NC., 18	01 BROAD	WAY, STE	E. 600, I	ENVER,	CO 80202	
a society of previous specimen											
. DESCRIPTION OF WELL	AND LE		Dool N	lama Includio	no Formation		Kind	of Lease	1	ease No.	
ease Name	e MADGET TMA				Ciata			Federal-or Fee			
BULLSEYE			1		<u> </u>						
Unit Letter K	•	1650	_ Feet F	rom The	S Lio	ne and1650) Fe	et From The _	W	Line	
				0.11			KINLEY_			County	
Section 18 Townsh	ip 16N		Range	9W	, <u>N</u>	MPM, Mo	KINLEI			County	
II. DESIGNATION OF TRAI	NSPORTE	R OF O	IL AN	ID NATU	RAL GAS						
Name of Authorized Transporter of Oil	[]	or Conde	nsale .		Address (Gi	ve address to w	hich approved	copy of this fo	orm is to be s	ieni)	
·			<u> </u>								
lame of Authorized Transporter of Casi	nghead Gas		or Dry	Gas	Address (Gi	ve address to w	hich approved	copy of this jo	orm us ko be :	seru j	
NONE	1	1	In	l Pos	le one actual	lly connected?	When	17			
f well produces oil or liquids, ive location of tanks.	Unit K	 Sec. 18	1 6 N	9W	NO	gy commons.	i				
this production is commingled with tha					1	nber:					
V. COMPLETION DATA				_							
	410	Oil Wel	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_l			Total Depth	1	.1	P.B.T.D.	L		
Date Spudded	Date Com	Date Compl. Ready to Prod.									
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing I	ormatio	1 0	Top Oil/Gas Pay			Tubing Depth			
Elevations (D1, rots, N2, ON, 515)									Depth Casing Shoe		
erforations								Depth Casii	ng Snoe		
				INC AND	CEMENT	ING PECO	RD	_1			
		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE				J					
											
					<u> </u>		<u></u>				
V. TEST DATA AND REQU OIL WELL (Test must be afte	EST FOR	ALLOV	VABLI	E dail and mus	t he equal to	or exceed top a	llowable for t	his depth or be	for full 24 h	ours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of 7		ie oj tod	a ou ana mu	Producing	Method (Flow,	pump, gas lift	, elc.)	<u> </u>		
Date First New Oil Kun 10 Tank	Date of	CM				·			The state of		
Length of Test	Tubing P	ressure.			Casing Pre	enie		Consi	5 <i>\\\\\</i>		
					Water - Bb		150	Con MCG			
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				ole.		A 1990	ı		
					_L		1 JUN	Gas- MCF 4 1990	Vic		
GAS WELL		2 m			-16E- C	densate/MMCF			Condensate		
Actual Frod. Test - MCF/D	Length o	N Test			BOIS. COM	CHECK MINICE	OF,	del. 3		•	
l esting Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
testing recurous (puter, reach per)		•	•								
VI OPERATOR CERTIF	ICATE C)F CON	4PL 1.4	ANCE		<u> </u>		/ATION	D.V.40	ION	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					II		_	JUN 22	1990		
is true and complete to the best of a NERDLIHC COMPANY, I	ту кложісаўс NÇ₄	and/ocuel	•	//_	Da	ate Appro	ved	0011 ~ ~			
By Den	- V/	19/1	19/	m			-	.\ d) /		
Signature	app.	wit	····	V/	Ву	'		1. J	no-y		
TOM E. KNOWLTON		PRESI					SUPER	AVISOR D	ISTRICT	#3	
Printed Name		(213)4	Tid 22-1		Ti	lle					
Date C	 		Telepho		· 11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Saparata Form C-104 must be filed for each pool in multiply completed wells.

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