

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

January 2, 2001

Oil Conservation Division
State of New Mexico
1000 Rio Brazos Road
Aztec, NM 87410

Attn: Charlie Perrin



INVOICE #2267

Rig #1

For plug and abandonment of the wells described hereafter;
done under NMOCD **Contract Number - 00-521-25-205.**

Re: Additional Work required for plugging and abandoning the following wells.

Nerdlihc Bullseye #5, SW, Section 18, T16N, R9W, McKinley County, NM.

Nerdlihc Bullseye #16, SW, Section 18, T16N, R9W, McKinley County, NM.

Summary of Work Reports for the referenced well (attached):

Bullseye #5 Well:

- 10-31-00 Wireline gauge ring tagged at 834'. Ran CIBP to 840', unable to get deeper due to heavy paraffin.
- 11-14-00 RIH with coiled tubing to 1870'. Pumped 40 bbls water with no circulation. Set plug #1 with 40 sxs cement from 1870' to 1333'.
- 11-15-00 RIH with coiled tubing to 1672'. Load well with water and attempt to pressure test casing, leaks $\frac{3}{4}$ bpm at 1000#. Set plug #1b with 16 sxs cement from 1672' to 1461'. PUH and load hole with 1-1/2 bbls water. Wait on orders. Set plug #3 with 35 sxs from 985' to 524'. POH.
- 11-20-00 RIH with wireline and tag cement at 572'. Perforate 2 holes at 150'. Pump 40 bbls water down 4-1/2" casing with no blow or circulation out the bradenhead.
- 11-21-00 Pump 13 bbls water to establish circulation out the bradenhead. Pump plug #3 with 67 sxs cement from 150' to surface, circulate good cement out the bradenhead.
- 12-1-00 Cut off wellhead and found cement down 2' in 4-1/2" casing and down 2' in 7" annulus. Fill casings and install marker with 10 sxs cement.

OK for Payment
1/15/2001
TL

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Page 2

Oil Conservation Division

Additional Work

INVOICE #2267

Rig #1

NMOCD Contract Number - 00-521-25-205

Bullseye #16 Well:

- 10-31-00 Observed that the casing was 4-1/2" and not 5-1/2" as stated on the well plugging procedure that was provided by the NMOCD in the bid package. The CIBP was set at 1774', which is 97' above the reported casing shoe.
- 11-14-00 Pumped 400 bbls of water but were unable to establish circulation to surface. Set plug #1 with 40 sxs of cement from 1771' to 1386'. WOC.
- 11-16-00 Tagged cement at 1771' with coiled tubing. Found cement had fallen back. Pumped 28 bbls of water to fill casing. Attempted to pressure test, casing leaks. Set plug #1b with 30 sxs cement from 1771' to 1376'. WOC.
- 11-17-00 Tagged cement at 1450' with coiled tubing. Load casing with 3 bbls water and attempt to pressure test, leak. Set plug #2 with 40 sxs cement from 985' to 458'. WOC.
- 11-20-00 Tagged cement at 402' with wireline. Cut off wellhead. Set plug #3 with 45 sxs cement from 150' to surface with coiled tubing spool. Installed marker.

Cost Summary:

Non-Bid Event:

- 11-15-00 Set Plug #1b in Bullseye #5 well due to cement fall back cause by casing leak or unreported perforations.
- 11-16-00 Set Plug #1b in the Bullseye #16 well due to cement fall back cause by casing leak or unreported perforations.

Cudd Pressure Control, Invoice #00010437, (25% of total)	\$ 1,155.00
Cudd Pressure Control, Invoice #00010055, (1/2 of 25% of total)	\$ 450.00

2 Cement pump charges for plug #1b, \$550/each	\$ 1,100.00
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Water truck and water for both wells	N/C
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Truck with flow back tank for both wells	N/C
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TOTAL	\$ 2,705.00
TAX at 6.0625%	\$ 163.99

THANK YOU

TOTAL DUE

=====

\$ 2,868.99

OK for Payment
1-15-2001
Charles L.

Rig No #1

Date Multiple

Well No Bullseye #5

Location K-18-16-9

Company Wardline

FROM	TO	DESCRIPTION OF OPERATION
Sept 2000		MORU, Pull and LD 1 joint 2 3/4" 16x
Oct 3, 2000		Wireline Bruce Martin NMDCD Run 4 1/2" ID to 834', Wireline down to 836' Run 4 1/2" ID (Covers) to 840' - Hand Passoff
Tue 11-14-00		R-O CUD + P-T #104. TIH with coiled TB9 + TAB Bottom @ 1,870'. P-U to 1,860'. Pump 47 BBLs WATER. NO CIRCULATION. Plug #1 mix + Pump 40 SKS Cement, From 1,860' to TAC @ 1,333'. PASH with TB9, DRAIN UP.
Wed 11-15-00		R-O CUD + P-T #104. TIH with coiled TB9 + TAB TAC @ 1,672'. Pump up Hole TRY TO TEST C59, C59 would NOT TEST. Pumping into Holes or Perfs @ 3/4 BPM @ 1,000'. Plug #1-B mix + Pump 16 SKS Cement, From 1,672' to TAC @ 1,461'. PASH with TB9 TO 985'. LOAD the Hole with 1 1/2 BBLs WATER. Wait on orders from NMDCD TO Pump Plug #2. OKED BY Bruce Martin + Steven W NMDCD. RICK Pump in + BREAK CIRCULATION (Hole Standing Full) Plug #2 mix + Pump 35 SKS Cement, From 985' to TAC @ 524'. PASH TO 250' CIRCULATE HOLE. PASH. R-O EQUIP MAN. BRUCE MARTIN W/ NMDCD ON LOC.
Mon 11-20-00		TIH with wireline + TB9 TAC @ 512'. Pull UP Hole + Perforate 2- HSC Holes @ 150' PASH. Pump 40 BBLs WATER DOWNS 4 1/2" C59 @ 2 1/2 BPM @ 150' NO BLow or CIRCULATION OUT B-H
Tue 11-21-00		BREAK CIRCULATION OUT the B-H with 13 BBLs WATER. Plug #3 mix + Pump 67 SKS Cement, From 150' with 3000 CEMENT RETURNS OUT the B-H HEAVY VIBRATION W/ NMDCD ON LOC.
Fri 12-1-00		CUT OFF well HEAD INSTALL MARKER with 10 SKS CEMENT 4 1/2" + 7" C59 DOWN 2' FROM SURF.

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing P-#1-40 SKS ^{15.6 #} P-#1-B-16 SKS ^{15.6 #} P-#2-35 SKS ^{15.6 #} P-#3-67 SKS ^{15.6 #} MARKER 10 SKS - 16 SKS
Wireline 2-HSC Holes @ 150' ^{incl. 150 SKS}

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill McClary	95		
Operator	Bob Stuart	131		
Helper	Simon Stuart	101		
Helper				
Helper				

Daily Report

A - PLUS WELL SERVICE

16910

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No #1Date MultipleWell No Bullseye #16 Location 11-18-16-10 Company Nord Link

FROM	TO	DESCRIPTION OF OPERATION
Oct 2000		MORR, Pull 56 hollow Rods, Pull ID 57 Jts 2 3/8" + 1/4" (170') RD
Dec 2000		Removed Separator, pumping Unit, 3 TANKS
Oct 30, 2000		Wireline Bruce Martin NMOC'D Run 4 1/2" (Not 5 1/2") 6" Ring to 1776 - tag bottom - SDFD
Oct 31, 2000		Wireline Bruce Martin NMOC'D Set 4 1/2" Bolt CIBP at 1774 1774'
Tue 11-14-00		R-U CUD + P-T #104. T.H. + TAG CIBP @ 1,780'. Pump 40 BBLs water NO CIRCULATION OR BLOW OUT CSG. Plug #1 mix + Pump 30 SKS cement, from 1,780' to TOC @ 1,386'. POOH with TBG to 100'. Pump 5 BBLs WATER. NO CIRCULATION. POOH. R-D EQUIP mch. Bruce Martin w/nmoco on LOC.
Thu 11-16-00		R-U CUD + P-T #104. T.H. with coiled TBG + TAG TOC @ 1,771'. LOAD The Hole with 28 BBLs water. TRY TO TEST CSG, CSG WOULD NOT TEST. Plug #1-B mix + Pump 30 SKS cement, from 1,771' to TOC @ 1,376'. POOH with TBG to 250' CIRCULATE Hole. POOH. DRAIN UP SDFN. Henry Villanueva w/nmoco on LOC.
Fri 11-17-00		R-U CUD + P-T #104. T.H. with coiled TBG + TAG TOC @ 1,450'. POOH. with TBG to 985'. LOAD The Hole with 3 BBLs water. TRY TO TEST CSG, CSG WOULD NOT TEST. Plug #2 mix + Pump 40 SKS cement, from 985' to TOC @ 458'. POOH TO 250' CIRCULATE Hole. POOH DRAIN UP SDFN. Henry Villanueva w/nmoco on LOC.
Mon 11-20-00		T.H. with wireline + TAG TOC @ 402' POOH. Henry Villanueva w/nmoco on LOC.
Wed 12-6-00		DIG OUT + CUT WELL HEAD OFF, 8 5/8" CSG cement down 15' from SURF. T.H. with 1 1/4" coiled TBG TO 150' LOAD Hole with 2 BBLs water. Plug #3 mix + Pump 45 SKS cement, from 150' with good CEMENT RETURNS OUT 4 1/2" CSG. POOH with TBG. SET MARKER + TOP OFF CSG WITH CEMENT LEFT IN COILED TBG. Bruce Martin w/nmoco on LOC.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing P-#1-30 SKS P-#1-B-30 SKS P-#2-40 SKS P-#3-45 SKS + marker -195 SKS

Wireline 4 1/2" CIB, 4 1/2" CIBP-B. LT (did 90 SKS)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bullseye			
Operator	Bob Stuart			
Helper	Sam Stuart			
Helper				
Helper				

TYPE OF PLUG	PLUG SET AT
CIBP & CMT	
CMT	

SUR CSG OD	8.85	cm
SUR CSG TD	81	cm
SURF CSG WT	24	cm
TOP OF CMT	0	cm
ACTUAL	CIR	cm
CACULATED		cm
PROD CSG OD	5.5	cm
PROD CSG TD	1871	cm
PROD CSG WT	10.5&11.8	
TOP OF CMT	0	
ACTUAL	CIR	
CACULATED		
PERF TOP		
PERF BOTTOM		
PACKER		
FISH		

[illegible]

PROPOSED PLUGGING OPERATION

MIRU WSU AND BOP
PUMP CEMENT PLUG FROM TD TO 1568' WOC & TAG
PRESSURE TEST CASING
PUMP CEMENT PLUG FROM 985' TO 728'
CIRCULATE CEMENT FROM 150' TO SURFACE
INSTALL P&A MARKER

CLOSE PITS ACCORDING TO GUIDELINES
CLEAN AND LEVEL LOCATION

TAG $\rightarrow 1871 - 728 = 1143'$

130 s x)
n/o Excess



INVOICE

Please Remit To: Cudd Pressure Control
P.O. Box 910283
Dallas TX 75391
United States

Bill To: 18196

A-Plus Well Service
P. O. Box 1979
Farmington NM 87499
United States

Invoice: 00010437	Invoice Date: 11/30/2000	Work Dates: 11/16/2000 to 11/16/2000
ESO Number(s): 2760701		Field or Lease: WALKER DOME
Well No: 3-7-12		Well Name: BULLSEYE
State: NM	County: MCKINLEY	Unit No: 261
Type: Land	AFE No:	Customer Order No:

For billing questions, please call: 504-853-6550

Product Code	Description	UOM	Qty	Unit Price	Gross Amt	Percent	Disc/Sur	Net Amount
223	1 1/4" Coiled Tbg Unit, Add'l	JOB	1	3,805.00	3,805.00			3,805.00
PC5	Supervisor 12Hr. Minimum	MIN	1	595.00	595.00			595.00

TOTAL SALES: 4,400.00
DISCOUNT/SURCHARGE: 0.00
NET SALES: 4,400.00
TAXES: 220.00
TOTAL AMOUNT DUE: \$4,620.00

WELL # 3 / 7 / 12 / 16 / 18 - *not a well*

↑
25% of 4620 = \$1155.00



INVOICE

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P.O. Box 910283
Dallas TX 75391
United States

Bill To: 18196

A-Plus Well Service
P. O. Box 1979
Farmington NM 87499
United States

Invoice: 00010055	Invoice Date: 11/30/2000	Work Dates: 11/15/2000 to 11/15/2000
ESO Number(s): 276629		Field or Lease:
Well No: 13		Well Name: BULLSEYE
State: NM	County: RIO ARRIBA	Unit No: 261
Type: Land	AFE No:	Customer Order No:

For billing questions, please call: 504-853-6550

Product Code	Description	UOM	Qty	Unit Price	Gross Amt	Percent	Disc/Sur	Net Amount
223	1 1/4" Coiled Tbg Unit, Add'l	HR	1	3,005.00	3,005.00			3,005.00
PC5	Supervisor 12Hr. Minimum	MIN	1	595.00	595.00			595.00

TOTAL SALES:	3,600.00
DISCOUNT/SURCHARGE:	0.00
NET SALES:	3,600.00
TAXES:	180.00
TOTAL AMOUNT DUE:	\$3,780.00

Wells - #3, #5, #6, #10

1/2 of 25% (Set plug #16 : #2) = \$450.00

CUDO

11-29-00

Bullseye #14 THU 11-16-00
Bullseye #3 Wed 11-15-00 + THU 11-16-00
Bullseye #5 Tue 11-14-00 + Wed 11-15-00
Bullseye #6 Wed 11-15-00
Bullseye #7 THU 11-16-00
Bullseye #10 Wed 11-15-00
Bullseye #12 THU 11-16-00
Bullseye #13 Tue 11-14-00
Bullseye #15 Mon 11-13-00 + Tue 11-14-00
Bullseye #16 Tue 11-14-00 + THU 11-16-00 + Fri 11-17-00
MARCELINA #1 Mon 11-13-00
MARCELINA #5 Mon 11-13-00
(CUDO BROKE DOWN CHAIRS)
MARCELINA #6 Fri 11-10-00 + Mon 11-13-00
WALKER DAME #2 THU 11-16-00

Additional Work

B #5 #16