



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-031-20467

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

George E. Coleman (Ph: 505/325-6892)

3. ADDRESS OF OPERATOR

P. O. Box 1915, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1900' FWL, 1980' FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 Miles SE Counselor, N.M., 5 Miles West Ojo Encino School

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660 ft.

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2100 ft.

16. NO. OF ACRES IN LEASE

960

19. PROPOSED DEPTH

3000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 if oil; 160 if gas

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6772' GR

22. APPROX. DATE WORK WILL START*

December 1, 1975

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11 1/4	8-5/8	24#	100	100 sx.
7-7/8	4-1/2	9.50#	3000	150 sx.

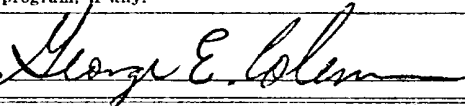
Set 8-5/8 surface casing at 100' and circulate cement. Drill to 3000', run logs, if production is indicated, set and cement 4-1/2" production casing with 150 sacks cement. Gun perforate, fracture treat in a completion attempt. If non-commercial, will plug and abandon in accordance with U.S.G.S. abandonment instructions and restore surface.

A 10" Shaffer 3000 Series blow-out preventer will be used at all times material to the drilling of the well in question.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Owner

DATE

11/12/75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-128
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Name GEORGE E. COLEMAN			Locality EASTER FLATS		Page 1
Section F	Section 7	Township 20 NORTH	Range 5 WEST	County MCKINLEY	
Actual Surface Location of Well: 1900 feet from the NORTH line and 1900 feet from the WEST line					
Original Level Elev. 6772	Producing Formation MESA VERDE		Field WILDCAT	Dedicated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name George E. Coleman
Position Owner
Company Coleman Drilling Co
Date 12-8-75

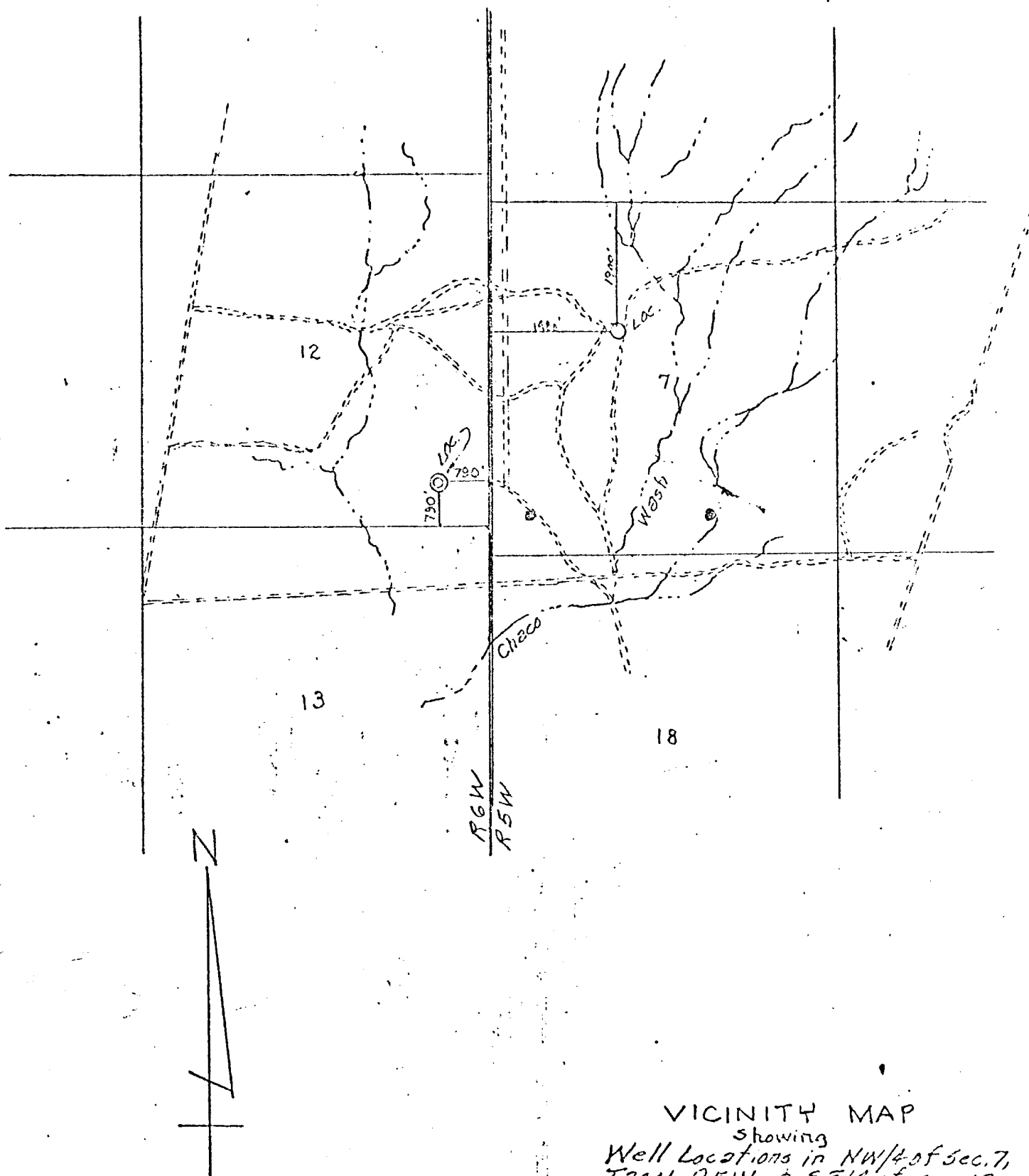
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date 17 November 1975

Signature James P. Leese
Name James P. Leese

Certification No. 1463

T-20N



VICINITY MAP

Showing
Well Locations in NW/4 of Sec. 7,
T20N, R5W, E SE/4 of Sec. 12,
T20N, R6W, N.M.P.M., McKinley
County, New Mexico

Scale: 1"=2000' Date: 11-12-1975

DEVELOPMENT PLAN FOR SURFACE RESUME

COMPANY:

George E. Coleman
P. O. Box 1915
Farmington, N.M. 87401

WELL:

Easter Flats No. 4
1900' FNL, 1980' FWL,
Sec. 7, T20N, R5W
McKinley County, N.M.

1. Location and vicinity map, San Juan Engineering Company
Exit Highway 44: 19 miles Northwest of Lease. Directions to site:
At Counselor, N.M. - Turn right, go 4.5 miles to cross-road,
left at cross-road, on Ojo Encino road go 14.5 miles, at this
point, trail off main road, go south 2 miles to site.
2. No roads required. Only slight improvement of existing trail will be
required.
3. Three producing wells located in SW SW Sec. 7, T.20N., R.5W., SW SE Sec. 7,
T.20N., R.5W., and NW NW Sec. 18, T.20N., R.5W. One plugged and abandoned
well located in SE SE Sec. 12, T.20N., R.6W. (Davis Oil No. 1 McCollom, 1957).
4. Roads shown on vicinity plat and location plat.
5. In the event of production, tank battery to be installed on location.
6. Water to come from pits adjoining existing wells on the lease.
7. All trash and waste material to be placed in mud pit and covered. No other
surface to be used.
8. None.
9. None.
10. Rig layout shown on plat attached. Area is flat with sagebrush. Drilling
pad to be compacted.
11. Upon completion of drilling or producing operation, the surface will be
leveled and restored in accordance with instructions from appropriate
governmental agency.
12. Area is flat, covered with sagebrush. Drill site to be compacted, and upon
completion of operation will be leveled and restored.

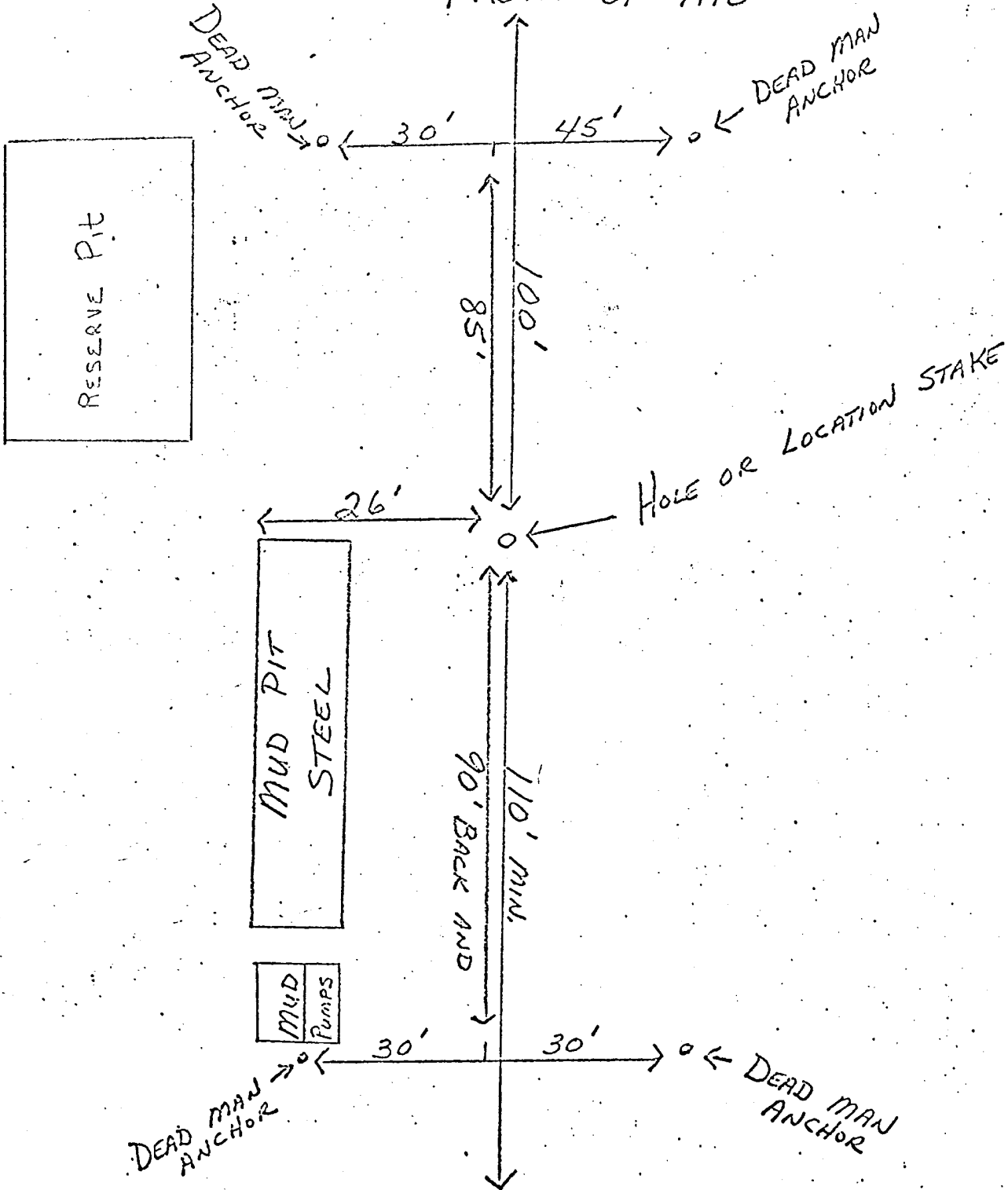
Field representative to contact:

George E. Coleman
708 S. Tucker
P. O. Box 1915
Farmington, New Mexico 87401
Phone: (505) 325-6892

COLEMAN DRILLING CO.
P. O. BOX 1915
FARMINGTON, N. M. 87401
PHONE 505 / 325-6892

RIG # 2

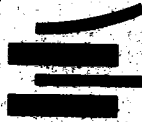
FRONT OF RIG



RESERVE PIT 90'X 90'X 5' DEEP



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4949 SAN PEDRO, N. E.
SUITE 47
ALBUQUERQUE, NEW MEXICO 87109

PHONE (505) 883-9624

CLAUDE C. KENNEDY

INDEPENDENT OIL AND GAS OPERATOR

January 23, 1976

Mr. Alton R. Kendrick
New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico 87410

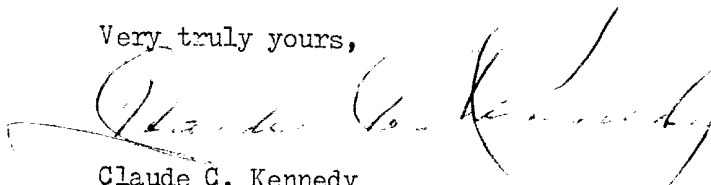
Re: Coleman Drilling Co. #4 Easter Flats
Sec. 7, T20N, R5W, 1900' FNL, 1980' FWL,
McKinley County, New Mexico

Dear Mr. Kendrick:

This is to certify that deviation test as follows were taken during drilling of the subject well as reported to me by the Drilling Contractor.

1/4 degree at 588
1/2 degree at 1119
3/4 degree at 1679
3/4 degree at 2200
3/4 degree at 2610
3/4 degree at 2950

Very truly yours,



Claude C. Kennedy
Consultant Drilling Supervisor

ACKNOWLEDGEMENT

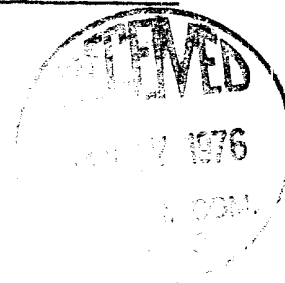
STATE OF NEW MEXICO)
COUNTY OF SAN JUAN)

The foregoing was sworn to before me this 23rd day of January, 1976.

My Commission Expires:

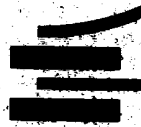
May 12, 1976


NOTARY PUBLIC





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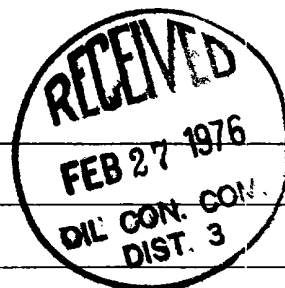


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NO. OF COPIES RECEIVED		4
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SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



1. Operator George E. Coleman
Coleman Drilling Co.
Address P. O. Box 1915, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Easter Flats	4	Undesignated - Point Lookout	State, Federal or Fee Federal	NM055588A
Location				
Unit Letter	F	1900 Feet From The North Line and 1980 Feet From The West		
Line of Section	7	Township 20 N Range 5 W	NMPM, McKinley	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Inland Corporation	Box 1528, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	7	20 N	5 W	No	TSTM

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12-11-75	2-27-76		2946		2918			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6772 GR	Point Lookout		2826		2905			
Perforations					Depth Casing Shoe			
2828'- 2835'					2941			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8" 24.0	95	80 sks Class B + 2% CaO
7 7/8"	4 1/2" 10.5	2941	230 sks 65-35 Poz
			245 sks 50-50 Poz and
			70 sks Class "A"

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-25-76	2-26-76	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	30 PSIG	30 PSIG	None
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
452	41	411	* TSTM

GAS WELL * Insufficient gas to fire heater treater

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack D. Cook (Signature)
Agent (Title)
2-27-76 (Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 27 1976, 19_____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



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Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-11424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0555838-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Easter Flats

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 7, T20N, R5W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

George E. Coleman

3. ADDRESS OF OPERATOR

P.O. Box 1915, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1900' FNL and 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6772 GR.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-11-75 MI L and L speed drill. Drill 12 1/4" hole to 99 feet. Set 8 5/8" 24.0# K-55 casing at 95 feet and cement with 80 sacks class "B" + 2% CaCl₂. Cement circulated. Plug down 10:30 a.m. 12-12-75. Wait on Cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Jack D. Cook TITLE

Agent

DATE 3-3-76

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side