

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR George E. Coleman							
3. ADDRESS OF OPERATOR P.O. Box 1915, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1900' FWL 1980' FWL At top prod. interval reported below same At total depth same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 12-11-75		16. DATE T.D. REACHED 1-15-76		17. DATE COMPL. (Ready to prod.) 2-27-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6772 GR & 6783 KB	
20. TOTAL DEPTH, MD & TVD 2946		21. PLUG, BACK T.D., MD & TVD 2918		22. IF MULTIPLE COMPL., HOW MANY* single		23. INTERVALS DRILLED BY ROTARY TOOLS 0-2946	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2826 - 2918 Point Lookout						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CNL - GR - correlation collar log						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24.0		95		12 1/4	
7 7/8		10.5		2941			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
none							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		2905		none			
31. PERFORATION RECORD (Interval, size and number)							
2826 - 2835, 0.45", 2 holes/feet							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2826 - 2835				frac with 16,800 gals HF-40, 6000# 100 mesh sand and 16,000# 20-40 mesh sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 2-25-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump					
DATE OF TEST 2-25-76		HOURS TESTED 24		CHOKE SIZE none		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 30 psig		CASING PRESSURE 30 psig		CALCULATED 24-HOUR RATE →		OIL—BBL. 41	
						GAS—MCF. *TSTM	
						WATER—BBL. 411	
						OIL GRAVITY-API (CORR.) 35.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) *sufficient gas to operate treater but not to give burner						TEST WITNESSED BY Jack D. Cook	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Jack D. Cook				TITLE Agent			
				DATE 3-3-76			

*(See Instructions and Spaces for Additional Data on Reverse Side)