23)	_		/			
NO. OF COPIES RECEIVED						
DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION	Form C-104			
SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				
FILE 1	REQUES!		Supersedes Old C-104 and Co			
U.S.G.S.	1117110017171011	AND				
LAND OFFICE	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	L GAS			
	-		/011111 - \			
TRANSPORTER GAS			MAR 11 1976			
OPERATOR			MARIL			
PRORATION OFFICE	7		M. COM.			
Operator Basin Fuels, Incorpo Address	rated		OIL CON COM.			
152 Petroleum Center	Building, Farmington,					
Reason(s) for filing (Check proper box		Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	Oil Dry G	Gas Change of Oper	ator			
Change in Ownership	Casinghead Gas Cond	ensate Change Of Oper				
Operator If change of xxxxxxxxxx give name and address of previous owner C	_	O. Box 1915, Farmingto	on, New Mexico 87401			
. DESCRIPTION OF WELL AND		F				
Easter Flats Location	Well No. Pool Name, Including 4 Undesignated		eral or Fee Federal NM 055588			
	900 Feet From The North Li	ine and 1980 Feet Fro	m The West			
Line of Section 7 To	wnship 20 N Range	5 W , NMPM, McK	inley County			
DESIGNATION OF TRANSPOR						
Name of Authorized Transporter of Cill Inland Corporation	or Condensate	Box 1528, Farmington	oroved copy of this form is to be sent)			
Name of Authorized Transporter of Ca	singhead Gas cr Dry Gas		proved copy of this form is to be sent)			
None						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 7 20N 5W	Is gas actually connected?	When TSTM			
If this production is commingled wi . COMPLETION DATA	-	, give commingling order number:				
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations	<u> </u>	<u> </u>	Depth Casing Shoe			
	TUBING, CASING. AN	ID CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be		oil and must be equal to or exceed top allo			
OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas	lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF			
GAS WELL	T					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION			
I have by contifue that the sules and regulations of the Oil Conservation		APPROVED MAR 11	1976 19			

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BESIN/FU	ELS, INCORI	PORATED
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	Maria de la compansión		
By / X(U(1))	Jun.		, President
President	(Sigho	iture)	
	/T:	1.	

3/9/76 (Date)

APE	ROVED_	MAR 11	1976			19
	Original	Signed	by A.	R.	Kendrick	
U 1						

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

