Form 3160-5 (June 1990)

Approved by _______ Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE	99,1-111 11-11-11-1		5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill not deepen or reentry to a different reservoir. Submit in Triplicate			NM 0555838- 4
Submit in Triplicate T. If Unit or CA. Agreement Designation			
SUBMIT IN TRIPLICATE Type of Well	Do not use this form for proposals to dri	Il or to deepen or reentry to a different reservoir.	
SUBMIT IN TRIPLICATE Type of Well	Use "APPLICATION FOR	R PERMIT—" for such proposals	
1. Type of Well	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Second Greater STAR #2			·
Second Greater STAR #2	1. Type of Well		
2. Name of Operators BASIN FUELS, LTD. 3. Address and Teiphone Po. 4. Designed Well (Foruge, Sec., T., R., M., or Survey Description) 1. Describe Proposed or Completed Operations (Clearly state all pertions) death and another lock and pertinent details, and give pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)* 14. Thereby certify that the foregoing is true and source. 15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)* 16. Thereby certify that the foregoing is true and source. 17. This well. I was a pertinent of the work.)* 18. Thereby certify that the foregoing is true and source. 19. Agent 10. Fadd and Foot, or Exploration Area. 10. Fadd and Foot, or Exploration Area. 11. County or Parish, State 12. County or Parish, State 13. County or Parish, State 14. Thereby certify that the foregoing is true and source. 19. Appendix Agent 10. Fadd and Foot, or Exploration Area. 10. Fadd and Foot, or Exploration Area. 11. County or Parish, State 12. County or Parish, State 13. County or Parish, State 14. Thereby certify that the foregoing is true and source. 18. Agent 19. Agent 19. Agent 19. Agent 19. Agent 19. Fadd and Foot, or Exploration Area. 10. Fadd and Foot, or Exploration Area. 10. Fadd and Foot, or Exploration Area. 11. County or Parish, State 12. County or Parish, State 13. County or Parish, State 14. Thereby certify that the foregoing is true and	Oil Well Gas Well Other 2. Name of Operator		8. Well Name and No.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or representations as to any matter within its jurisdiction.

Title .

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Basin Fuels, Ltd. Star #2 (MV) 1900' FNL, 1980' FWL, Sec. 7, T-20-N, R-5-W McKinley County, NM NM-0555838-A December 15, 1995

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 83 sxs Class B cement from 2835' to 1750' over Mesaverde perforations and top.

Plug #1b with 46 sxs Class B cement inside casing from 2348' to 1750' over Mesaverde top.

Plug #2 with 15 sxs Class B cement from 1400' to 1200' over Chacra top.

Plug #3 mix and pump 37 sxs Class B cement down 4-1/2" casing, squeeze 5 sxs outside casing at 625', pressured up to 900#; displaced to 200' with water.

Plug #4 with 40 sxs Class B cement from 145' to surface inside 4-1/2" casing, pressured up to 600#.

Plugging Summary:

- 12-13-95 Move on location and rig up. ND wellhead. RU floor. POH and LD 3 stands 2-3/8" tubing. RU spool for electrical cable from Reda pump. Pull 88 joints 2-3/8" tubing and spool Reda cable. RIH with 92 joints open ended 2-3/8" tubing to 2835'. Establish circulation. Plug #1 with 83 sxs Class B cement from 2835' to 1750' over Mesaverde perforations and top. POH to 665'. Shut in well and WOC. SDFD.
- 12-14-95 Safety Meeting. RIH with tubing and tag cement at 2349'. Cement on plug #1 fell back. Pressure test casing to 500#, held OK. Plug #1b with 46 sxs Class B cement inside casing from 2348' to 1750' over Mesaverde top. POH to 1400'. Plug #2 with 15 sxs Class B cement from 1400' to 1200' over Chacra top. POH and LD tubing. RU A-Plus wireline truck. Perforate 4 squeeze holes at 625'. Attempt to circulate to surface; could not circulate, establish rate 5 bbls at 200# iinto squeeze holes. Plug #3 mix and pump 37 sxs Class B cement down 4-1/2" casing, squeeze 5 sxs outside casing at 625', pressured up to 900#; displaced to 200' with water. WOC. Perforate 4 squeeze holes at 145'. Attempt to circulate down 4-1/2" casing out bradenhead valve, could not circulate to surface. Reverse pump line and attempt to pump into bradenhead; after 1/2 bbl into bradenhead, pressure up to 2000#. Establish rate down 4-1/2" casing 3 bbls at 300#. Plug #4 with 40 sxs Class B cement from 145' to surface inside 4-1/2" casing, pressured up to 600#. Shut in well and WOC. RD pump truck. Dig out wellhead. ND BOP. Cut off wellhead. Mix 5 sxs Class B cement and install P&A marker. RD rig and equipment. Move off location.

K. Schneider, BLM, was on location; approved procedure changes for plug #1, plug #3 and plug #4.

December 15, 1995

Basin Fuels, Ltd.
Star #2 (MV)
1900' FNL, 1980' FWL, Sec. 7, T-20-N, R-5-W
McKinley County, NM
NM-0555838-A

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- 12-13-95 Move on location and rig up. ND wellhead. RU floor. POH and LD 3 stands 2-3/8" tubing. RU spool for electrical cable from Reda pump. Pull 88 joints 2-3/8" tubing and spool Reda cable. RIH with 92 joints open ended 2-3/8" tubing to 2835'. Establish circulation. Plug #1 with 83 sxs Class B cement from 2835' to 1750' over Mesaverde perforations and top. POH to 665'. Shut in well and WOC. SDFD.
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