

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASIN FUELS, LTD.

3. Address and Telephone No.

P.O. BOX 50 FARMINGTON, NM 87499 505-325-1701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FNL x 1980' FWL
SEC. 7 T20N R5W

5. Lease Designation and Serial No.

NM 0555838-4

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

STAR #2

9. API Well No.

30-031-20467

10. Field and Pool, or Exploratory Area

FRANCISCAN LAKE

11. County or Parish, State

MCKINLEY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1.) THIS WELL WAS PLUGGED ACCORDING TO THE ATTACHED REPORT ON 12-14-95

2.) RESTORATION AND RESEEDING OF LOCATION WAS COMPLETED ON 10-30-96

RECEIVED
DEC 10 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Bradley T. Salzman

Title Agent

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

DEC 10 1996
/s/ Duane W. Spencer
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Basin Fuels, Ltd.

December 15, 1995

Star #2 (MV)

1900' FNL, 1980' FWL, Sec. 7, T-20-N, R-5-W

McKinley County, NM

NM-0555838-A

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 83 sxs Class B cement from 2835' to 1750' over Mesaverde perforations and top.

Plug #1b with 46 sxs Class B cement inside casing from 2348' to 1750' over Mesaverde top.

Plug #2 with 15 sxs Class B cement from 1400' to 1200' over Chacra top.

Plug #3 mix and pump 37 sxs Class B cement down 4-1/2" casing, squeeze 5 sxs outside casing at 625', pressured up to 900#; displaced to 200' with water.

Plug #4 with 40 sxs Class B cement from 145' to surface inside 4-1/2" casing, pressured up to 600#.

Plugging Summary:

12-13-95 Move on location and rig up. ND wellhead. RU floor. POH and LD 3 stands 2-3/8" tubing. RU spool for electrical cable from Reda pump. Pull 88 joints 2-3/8" tubing and spool Reda cable. RIH with 92 joints open ended 2-3/8" tubing to 2835'. Establish circulation. Plug #1 with 83 sxs Class B cement from 2835' to 1750' over Mesaverde perforations and top. POH to 665'. Shut in well and WOC. SDFD.

12-14-95 Safety Meeting. RIH with tubing and tag cement at 2349'. Cement on plug #1 fell back. Pressure test casing to 500#, held OK. Plug #1b with 46 sxs Class B cement inside casing from 2348' to 1750' over Mesaverde top. POH to 1400'. Plug #2 with 15 sxs Class B cement from 1400' to 1200' over Chacra top. POH and LD tubing. RU A-Plus wireline truck. Perforate 4 squeeze holes at 625'. Attempt to circulate to surface; could not circulate, establish rate 5 bbls at 200# into squeeze holes. Plug #3 mix and pump 37 sxs Class B cement down 4-1/2" casing, squeeze 5 sxs outside casing at 625', pressured up to 900#; displaced to 200' with water. WOC. Perforate 4 squeeze holes at 145'. Attempt to circulate down 4-1/2" casing out bradenhead valve, could not circulate to surface. Reverse pump line and attempt to pump into bradenhead; after 1/2 bbl into bradenhead, pressure up to 2000#. Establish rate down 4-1/2" casing 3 bbls at 300#. Plug #4 with 40 sxs Class B cement from 145' to surface inside 4-1/2" casing, pressured up to 600#. Shut in well and WOC. RD pump truck. Dig out wellhead. ND BOP. Cut off wellhead. Mix 5 sxs Class B cement and install P&A marker. RD rig and equipment. Move off location. K. Schneider, BLM, was on location; approved procedure changes for plug #1, plug #3 and plug #4.

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