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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Fairfax Exploration Inc.		16. Date T.D. Reached		Dec. 17, 1975		17. Date Compl. (Ready to Prod.)		Feb. 15, 1977	
3. Address of Operator		301-B Graceland S.E. Albuquerque, N.M. 87108		18. Elevations (DF, RKB, RT, GR, etc.)		7253 GR		19. Elev. Casinghead		7253	
4. Location of Well		UNIT LETTER <u>K</u> LOCATED <u>1600</u> FEET FROM THE <u>South</u> LINE AND <u>1690</u> FEET FROM		12. County		McKinley		10. Field and Pool, or Wildcat		Wildcat	
THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>16 N</u> RGE. <u>9 W</u> NMPM				20. Total Depth		921		21. Plug Back T.D.			
15. Date Spudded		Dec. 15, 1975		22. If Multiple Compl., How Many				23. Intervals Drilled By		Rotary Tools <u>Surf.-921'</u> Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		857'-868' Upper Hospah Sand		25. Was Directional Survey Made		Yes TOTCO		26. Type Electric and Other Logs Run		GR, SP & Res.	
27. Was Well Cored		Yes		28. CASING RECORD (Report all strings set in well)				29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
7"		20		60'		8 5/8		Cement to surface		None	
4 1/2"		11.6		913'		6 1/4		95 sacks			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 3/8"	
										866'	
										None	
31. Perforation Record (Interval, size and number)		Perf: 857-868'-- 4 shots/ft. 44 shots 1 5/8" Mod 83 Gun Size 3 1/8 Welex		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
								857-868		1,000 gal HCl, HAI 50, Morflo	
								857-868		10,000 gal KCl water, 10,000#	
										10-20 sand fracture treatment	
33. PRODUCTION		Date First Production		2-15-77		Production Method (Flowing, gas lift, pumping - Size and type pump)		Pumping GOT #131-2" x 1 1/2" x 8'		Well Status (Prod. or Shut-in)	
		Date of Test		Feb. 15-25, 77		Hours Tested		240		Choke Size	
		Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		1		Oil - Bbl.	
								None		Gas - MCF	
								1		Water - Bbl.	
								None		Gas - Oil Ratio	
								1		NA	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		None		Test Witnessed By		Douglass F. Wilson, V.P.					
35. List of Attachments		Electric Log, Core Analysis Dir. Surv. Affidavit									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED		TITLE		President		DATE		March 11, 1977	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Dalton 576' _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. U.Hospah 855' _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. L.Hospah 881' _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	180	180	Point Lookout				
180	358	178	Satan Tongue-Mancos				
358	506	148	Hosta Sand				
506	856	350	Crevass Canyon				
856	921	65	Hospah				