NO. OF COPIES RECEIVED	5 NE	W MEXICO OIL CONS	ERVATION COMMIS	SSION	Form C-101	
SANTA FE	111		Revised 1-1-65			
U.S.G.S.					5A. Indicate	Type of Lease
LAND OFFICE	+;+	NO/ - 0	.5. State Oil & Gas Lease No.			
OPERATOR	1	APICS	10-031 - 204	12		
					111111	
APPLICATION APPLIC	ATION FOR PERMIT T	O DRILL, DEEPEN	, OR PLUG BACK		VIIIII.	
					7. Unit Agre	ement Name
b. Type of Well DRILL	*	DEEPEN	PL	UG BACK	8. Farm or L	ease Name
OIL GAS WELL	OTHER	•	SINGLE *	MULTIPLE ZONE	Santa 1	Fe Pacific R
. Name of Operator		9. Well No.				
Northern Mi		#1 Moore				
. Address of Operator	770 00-40 77	Many Many	97503		10. Field and Pool, or Wildcat	
	2182, Santa Fe,			41-	Wildcat Caketa	
TINU	LETTER K	OCATED 2100	FEET FROM THE	UUT LINE		
NO 1650 FEET	FROM THE West L	INE OF SEC. 3	TWP. 17N RGE.	8W NMPM		
			IIIIIIII		12. County	
444444444444444444444444444444444444444					McKin]	еу /////////
			19. Proposed Depth	19A, Formatio		20. Rotary or C.T.
			2,900	Dakota		Rotary
1. Elevations (Show wheth	er DF, RT, etc.) 21A. Kir	nd & Status Plug. Bond	21B. Drilling Contract			. Date Work will start
6847	Stat	ewide	Chesney Dr	illing	Upon 1	Approval
3.		PROPOSED CASING AI	ND CEMENT PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEF	TH SACKS OF	F CEMENT	EST. TOP
8-5/8"	7"	20 lb.	601		to Ci	· · · · · · · · · · · · · · · · · · ·
6-1/4	4-1/2"	10.5 lb.	2,900			ver 500 feet
,					e Hospal	
	1	ı	1	·	- {	
				MENT		
			/ 8)	
				ANK 1971	6	
	•	girth and a second	\J	IVN 2 121	,	
		FOR TO BLUE S	10 to	_{IL} (20) 1. CO	M	
		DAME CONTRA	valo.	015T 3		
		1 - 21	·			
	EX	PIRES 4-5-76				
				-		
N ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: I	F PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DA	TA ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PROD
VE ZONE, GIVE BLOWOUT PRE		malete to the heat of mu	Incurlating and ballet			
rereby certify that the info	rmation above is true and co	implete to the best of my	knowledge and better.			
aned Leasy We	Date12-	-16-75				
This space	e for State Use)					
Pr			TISOR DIST. #3		3.3.	ति है हों o
PPROVED BY	Dellelle	CITLE BUPERV	TOOK DIDI. Ma		DATE_	ill control
ONDITIONS OF APPROVA	L, IF ANY:					
1		Λ				
the second second	O Carried Contract	A STATE OF THE STA				
χ_{ij}		1	Tele 2			

		All distances must be fi	om the outer boundaries	of the Section.	
	RTHERN MINERAL			cific Railroa	d # 1 Moore
Unit Letter K	Section 3	Township 17North	Range 8 West	County McKinle	у
Actual Fantage Lo 2100		South line and	1650	feet from the West	line
Ground Level Elev 6847	. Producing For Wilde	<i>∧</i> // // ∤	70) Th	111	Dedicated Acreage: 40 Acres
		ted to the subject we	Il by colored pencil	or hachure marks on	
	han one lease is and royalty).	dedicated to the well	, outline each and i	dentify the ownership	thereof (both as to working
dated by	communitization, ı	nitization, force-pooli	ng. etc?		of all owners been consoli-
[Yes	No If a	iswer is "yes;" type o	f consolidation		
	is "no," list the if necessary.)	owners and tract desc	riptions which have	actually been consol	idated. (Use reverse side of
No allowa	ble will be assign			-	ommunitization, unitization, en approved by the Commis-
	1				CERTIFICATION
			RETEIVE	tained	by certify that the information con- herein is true and complete to the imy knowledge and belief.
	1		JAN 5 1976		yd Daniscu
	+ !		OIL ADM CO.	Position	oyd Davidson esident
			1	Date	orthern Minerals,]
	1	#1 Moore	; !		2-16-75
1650		. 3, T. 7N., R.8	W.	shown notes under r is true	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same e and correct to the best of my dge and belief.
	2100, —			I 1	Dec. 13, 1975 ad Professional Engineer and Surveyor
				Certification	1) Marron
	100 1000 1550 100	10 2310 2640 2000	1500 1000	500 0	2031