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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.



1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
2. Name of Operator Northern Minerals, Inc.						9. Well No. Santa Fe, Pacific RR	
3. Address of Operator P. O. Box 2182 Santa Fe, New Mexico 37501						10. Field and Pool, or Wildcat Moore No. 1	
4. Location of Well UNIT LETTER K LOCATED 2100 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE OF SEC. 3 TWP. 17N RGE. 8W NMPM						12. County McKinley	
15. Date Spudded 1/10/76		16. Date T.D. Reached 1/23/76		17. Date Compl. (Ready to Prod.) P & A 2/13/76		18. Elevations (DF, RKB, RT, GR, etc.) 6847 GR	
20. Total Depth 2895'		21. Plug Back T.D. —		22. If Multiple Compl., How Many —		23. Intervals Drilled By Rotary Tools 0 2895	
24. Producing Interval(s), of this completion — Top, Bottom, Name P & A						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Spontaneous Potential - Gamma Ray - Resistivity						27. Was Well Cored 1810-30	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7"	32#	53'	8 3/4	circulated	0		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Electric Log, Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Mark E. Weidler</i> Mark E. Weidler				TITLE Consultant Geologist		DATE 3/3/76	