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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe Pacific RR

9. Well No.

Carrica No. 1

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator
Northern Minerals, Inc.

3. Address of Operator

P. O. Box 2182 Santa Fe, New Mexico 87501

4. Location of Well

UNIT LETTER B LOCATED 1650 FEET FROM THE East LINE AND 330 FEET FROM

THE North LINE OF SEC. 26 TWP. 18N RGE. 8W NMPM

12. County

McKinley

15. Date Spudded 1/27/76

16. Date T.D. Reached 2/12/76

17. Date Compl. (Ready to Prod.) P & A 2/18/76

18. Elevations (DF, RKB, RT, GR, etc.) 6818 GR

19. Elev. Casinghead

20. Total Depth 3181

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

P & A

Type Electric and Other Logs Run

Spontaneous Potential - Gamma Ray - Resistivity

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	68	8 3/4	circulated	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
P & A				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

Electric Log, Deviation Affidavit

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark E. Weidler TITLE Consultant Geologist DATE 3/3/76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>Surface</u> _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>996</u> _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>1082</u> _____	T. McCracken _____
T. San Anres _____	T. Simpson _____	T. Gallup <u>2179</u> _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>2159</u> _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>3089</u> _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Eough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	996	996	Menefee fm, ss, sh, coal				
996	1082	86	Pt. Lookout sandstone				
1082	2179	1097	U. Mancos - shale & thin sds.				
2179	2262	83	Massive Gallup ss				
2262	2928	666	L. Mancos shales - gray				
2928	2959	31	Greenhorn, sdy, brn. ls				
2959	3089	130	Graneros & U. Dakoto black shale				
3089	3183	92	Dakota sandstone, white				

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LAND OFFICE	
OPERATOR	3

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Northern Minerals, Inc.	8. Farm or Lease Name Santa Fe, Pacific
3. Address of Operator P. O. Box 2182 Santa Fe, New Mexico 87501	9. Well No. Carrica No. 1
4. Location of Well UNIT LETTER B, 1650 FEET FROM THE East LINE AND 330 FEET FROM THE North LINE, SECTION 26 TOWNSHIP 18N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6818 GR	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

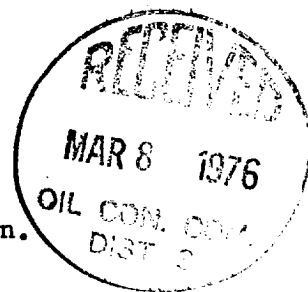
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 1/27/76. Set 68' - 7" surface casing. Drilled 6 1/4 hole to 3181. Cored 2081-2101. Ss, no shows. DST 2604-34. Weak blow, died in 15 min. DST 3145-60, (Dakota) open 30 min., fair blow, died in 25 min., Rec. 41' mud. Cored 3160-81, recovered tite sd, no shows.

Spotted plugs 3150-3050-100' - Dakota
2200-2050-150' - Gallup
1050-950-100 - Pt. Lookout
5 sx in surface casing

2/18/76 Dry hole marker set, location cleaned up, ready for inspection.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark E. Weidler TITLE Consultant Geologist DATE 3/3/76
APPROVED BY AR Kendrick TITLE SUPERVISOR DIST. # DATE 3-16-76
CONDITIONS OF APPROVAL, IF ANY: