

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-11424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9871

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Lone Pine Dakota " D " Unit

8. FARM OR LEASE NAME

9. WELL NO.

# 30

10. FIELD AND POOL, OR WILDCAT

Lone Pine Dakota " D "

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T17N, R8W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Uneconomical well

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1365' FNL & 2621' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7008' GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WE PROPOSE TO PLUG AND ABANDON THIS WELL AS FOLLOWS:

1. MIRUPU
2. Pull tbg. up to 2600'+, squeeze Dakota perms w/ 50 sacks of cement and leave a 100' column of cement above the top perf.
3. Pull tbg. up to 1650' and spot a 25 sack plug there. POH w/ tbg.
4. Freepoint and shoot off 5 1/2" csg above freepoint. Pump 25 sack cement plug on top of stub through 5 1/2" csg. POH w/ remaining 5 1/2" csg.
5. RIH w/ 3 jts of tbg and pump a 35 sack plug into 8 5/8" csg.
6. POH, place a 10 sack plug @ the surface, install a dry hole marker, fill all pits, and pick all junk up and remove it from location.
7. See the approved Surface Use Plan filed with the APD on 2/4/76 as compliance to NTL-6 Section VIII.
8. Surface will be restored and seeded to the BLM's seed mixture # II unless another mixture is requested.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. D. Myers*

TITLE

Div. Production Manager

DATE

8-12-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*Chap*

\*See Instructions on Reverse Side