Form 9-531 C _(May 1963)

SUBMIT IN TRIPLICATE*

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

	Bareau	42-R1425,	
		 	-

	GEOLG	OGICAL SURV	ΕY				NM-5980
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPE	EN, OR F	PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NA
1a. TYPE OF WORK							7. UNIT AGREEMENT NAME
Di b. Type of well	RILL X	DEEPEN		۲۲	UG BAC	.к 🗀	
on ma	GAS OTHER		81 20	NGLE X	MULTIPI ZONE	re	8. FARM OR LEASE NAME
2. NAME OF OPERATOR							Federal 21
	Exploration Cor						9. WELL NO.
	c/o Minerals M			3.6	07.403		10. FIELD AND POOL, OR WILDCAT
	or., Suite 105, Report location clearly an					· —————	Wildcat Entrada
At surface				_			11. SEC., T., R., M., OR BLK.
At proposed prod. zo	2250' FWL, SEC	. 21, T20N,	RbW				AND SURVEY OR AREA
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	AREST TOWN OR POS	T OFFICE	z.*			SEC. 21 T20N R5W 12. COUNTY OR PARISH 13. STATE
23 miles S	outh-Southwest	Counslers T	radir	na Post.	New Me	xico	McKinley New Me
LOCATION TO NEARE	ST		16. NO	. OF ACRES IN	LEASE	17. NO. 0	DE ACRES ASSIGNED HIS WELL
	lg. unit line, if any)	850 FSL		480			40
18. DISTANCE FROM PRO TO NEAREST WELL,	DRILLING, COMPLETED,		19. PR	OFOSED DEPTH		20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON T			<u> </u>	6200 '		<u> </u>	Rotary 22. APPROX. DATE WORK WILL ST
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)					•	22. APPROX. DATE WORK WILL ST.
23.		PROPOSED CASH	NG AND	CEMENTIN	G PROGRA	AM	1
AMERICAN MAKA	SIZE OF CASING	WEIGHT PER F		SETTING		1	QUANTITY OF CEMENT
						200 sx	
SIZE OF HOLE		40.5	O#	200		20))) cv
15" 8 3/4"	10 3/4"	40.5 23-26 on (Operato	#	200 6200	o dril	300-50	00 sx 2 stage
15" 8 3/4" / Filon Explor 5200' Comp Blowout prev	10 3/4" 7" Tation Corporation will be wenter will be under will be unde	on (Operato determined sed.	er) pr from REI MAR OIL	TOPOSES to logs. A 1976 COM. COLDIST. 3	Serie	300-50 l a Jun s 900	cassic test to (3000 psi) WP.
15" 8 3/4" / Filon Explor 5200' Comp Blowout prev	10 3/4" 7" Tation Corporation will be renter will be under will be unde	on (Operato determined sed.	r) pr from REI MAR OIL	coposes to logs. A 1976 con. col. col. col. col. subsurface in subsurfac	Serie	a Juns 900	cassic test to (3000 psi) WP.
15" 8 3/4" , Filon Explor 5200' Comp Blowout prev IN ABOVE SPACE DESCRIZONE. If proposal is to preventer program, if a	10 3/4" 7" Tation Corporation will be renter will be under will be unde	on (Operato determined sed.	r) pr from REI MAR OIL (TOPOSES to logs. A 1976 COM. COLDIST. 3	data on solocations are	a Juns 900	cassic test to (3000 psi) WP.
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. Lease Filon Exploration Filon-Federal 21 1 Section Unit Letter Township Hange County 5W 20N McKinley Actual Footage Location of Well: 850 South 2250 West feet from the Producing Formation Ground Lovel Elev. Dedicated Acronge: 6765 Wildcat Entrada Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Drilling Manager Minerals Management Inc. March 1, 1976 Sec 21 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my MAR 3 1976 knowledge and belief. OIL CON. COM DIST. 3 22501 February 27, 1976 Fred B. Kerr

1320 1650

330

660

90

1980 2310

2640

2000

1500

1000

500

Certificate No. **3950**



MINERALS MANAGEMENT INCORPORATION

March 1, 1976

DEVELOPMENT PLAN FOR SURFACE USE

FILON EXPLORATION CORPORATION

FEDERAL 21 WELL NO. 1

850' FSL, 2250' FWL, SEC. 21, T20N, R5W

MCKINLEY COUNTY, NEW MEXICO

1. Existing Roads

The existing road from Counslers Trading Post to Ojo Encino School, from the school to Star Lake Compressor Station will be used.

2. Planned Access Road

As per topographic map, approximately 800' of new road will be built.

3. Location of Existing Wells

None

4. Lateral Roads

As per topographic map.

5. Location of Tank Batteries and Flowlines

Will be initially located on location pad approximately 150' from well if production is encountered.

6. Water Supply

Water will be hauled to location from BLM Encino water well.



7. Method of Handling Waste Disposal

Waste will be buried in the reserve pit on completion of the well. The reserve pit will be backfilled. Toilet facilities will be provided.

8. Location of Camp

No camp will be used.

9. Location of Airstrip

None.

10. Diagram of Well Location

See attachment.

11. Plans for Restoration to Surface

The surface will be restored and reseeded as directed by the Bureau of Land Management.

12. Impact on the Environment

Impact on the environment will be minimal. The access road and well location is sparsely vegetated and minimal trees and sage will be disturbed.



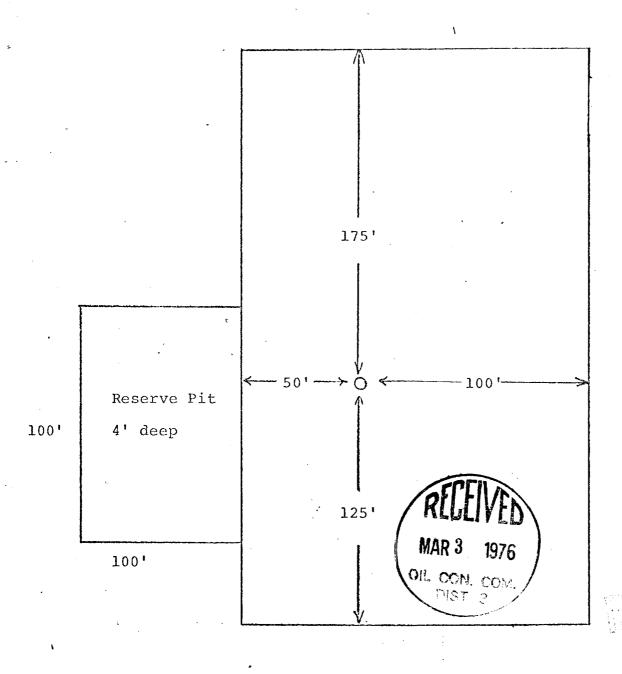


DIAGRAM OF WELL LOCATION

