Form C-104 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HOT AND WHITE	IALS L		4011

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS		
OPERATOR			

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
I.	Operation OFFICE	EO ENGINEERING INC.						
	Address							
		Reason(s) for filing (Check proper box) ST, SUITE 107, SANTA FE NEW INEXICU 8750)						
	New Wetl Recompletion	Change in Transporter of: Cil Dry Gas						
	Change in Ownership							
	If change of ownership give name and address of previous owner RED MOUNTAINI ASSOCS. 26.26 HOLLY ST. DENVIER, COLO. 80207							
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No							
	STATE CHACO WASH MV State, Federal or Fee STATE LG-277							
	Unit Letter A : 970 Feet From The NORTH Line and 970 Feet From The EBST							
	Line of Section 28 Township 20 NORTH Range 9 WEST, NMPM, MEKINGEY C.							
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
	Name of Authorized Transporter of Oil OINTERI	or Condensate	Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this							
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When			en				
	give location of tanks. B 28 20N 9W NO 75TM			STM				
IV.	If this production is commingled wit COMPLETION DATA							
	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations	L		Depth Casing Shoe				
		TUBING, CASING, AND	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil and must be equal to or exceed top allow epth or be for full 24 hours)					
	Date First New Oil Run To Tanks							
	Length of Test	Tubing P essure	Casing Pressure	Choke Size				
	Actual Prod. During Test	OII - Bbis.	Water-Bbis.	0 1983 Gas-MCF				
ļ		OIL CON DIV.						
(GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbis. Condensate/MMCF	DIST. 3				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. (Signature) PETROLEUM ENGINEER		OIL CONSERVATION DIVISION 12-5-83 DEC 05 1983 19					
			BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 架 3					
-			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
-	10 - 7 - 8 3 (Date	e)	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					

