SUBMIT IN TRIPLICATE* (Other instructions on reteres side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

API 30-031-20478

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	GEOLO	GICAL SURVE	Ϋ́			NM-0555841		
ADDUCATION	FOR PERMIT T	O DRILL D	FFPF	N OR PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
	FOR FLIMIN	O DIVILL, L		14, 011 1200 2		N/A		
A. TYPE OF WORK	DRILL DEEPEN DEEPEN PLUG BACK				:К 🗌	7. UNIT AGREEMENT NAME		
b. Type of Well	-L- LA	022.27		. 1/		N/A		
OIL [GA	SLL OTHER		813 7.03	NE ZONE	. [X]	8. FARM OR LEASE NAME		
NAME OF OPERATOR						Slick		
Basin Fuels, I	ncorporated					9. WELL NO.		
B. ADDRESS OF OPERATOR	meerperatea					. 2		
	Center Building	r. Farmingt	on. N	lew Mexico 874	01	10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any S	tate requirements.*)		Wildcat Messuelle		
At surface				_	••	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
-	2260' FEL							
At proposed prod. zone	,			•	6-	Sec. 7, T20N, R5W		
Same	ND DIRECTION FROM NEAD	REST TOWN OR POS'	T OFFICE	•		12. COUNTY OR PARISH 13. STATE		
					Cabool	McKinley N.M.		
22 Miles SE CO 15. DISTANCE FROM PROPO	ounselor, N.M.,	5 MILLES SO	16. NO	OF ACEES IN LEASE	1 11	OF ACRES ASSIGNED HIS WELL		
DOCATION TO NEAREST	INE, FT. 2	260 '		960	4	F oil, 160 if\gas		
(Also to nearest drlg	unit line, if any)		l	OPOSED DEPTH		RY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, 1040			Ļ	000'	Rota	otary		
OR APPLIED FOR, ON THI	S Longe, III		1 30		1 1000	22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)				•	7076		
6757' GR						June 7, 1976		
23.	1	PROPOSED CASI	NG ANI	CEMENTING PROGRA	ΔM			
· SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	oor	SETTING DEPTH	′ _	QUANTITY OF CEMENT		
		24#		100		100 sx.		
11½	8-5/8 4-1/2·	24# 9.50#		3000		150 ev		
7-7/8	4-1/2	7.50	!					
						한 형 취임 시원 유형 시작했다. 📆 🖯		
•]		
Sat 8-5/8 curt	Face casing at	in bos 1005	rcula	ate cement. Dr	ill to	3000, run logs		
if production	ic indicated	set and cem	ent 4	1-1/2" production	on cas	ing with 150 sacks		
coment Cun t	perforate frac	ture treat	in a	completion att	empt.	If non-commercial, will		
plug and aband	deriorace, rrac	care treat	GS	abandonment i	nstruci	tions and restore		
	ion in accordant	ce with 0.5		abandonmene 1	IIO CI GO			
surface.						\$ E 35		
- 301 61 66	2000 0			· ··ill be used	at all	Himoc matorial		
				will be used	at all	times material		
to the drilling	ng of the well	in question	٠. /	SCHINEN.				
			_/(SLITTA CO /		Material States		
			/ 1	A Bake Branch	i			
-			- (an 1976				
-	•		1 1	APR ZU DI	•			
,			\ .	WOON COM		회사 여행 회원 회중 원생하다.		
IN ABOVE SPACE DESCRIB	e PROPOSED PROGRAM: If	proposal Is to dec	рев 👀	the back, give data on i	present pro	ductive zone and proposed new productive		
zone. If proposal is to	drill or deepen direction	ally, give pertiner	at data	on substantee meatons a	ind incusus	ed and true vertical depths. Give blowou		
preventer program, if at	''' // //	-//				2 5 2 4 4 5 4 5 4 5 5 6 7		
12.1	1/2/30	1/2		President		PATE 4/16/76		
BIGNED	DIDIM	T .	ITLE	President		DATE 47-107-70		
Imbalance for Pad	eral or State office use)					2 4 25 20 20 74 30		
(This space for Lea	erar or State obice site,					· 현 및 관심 및 환경 기업 환경 20년		
PERMIT NO.				APPROVAL DATE				
						Brazilia de de de		
APPROVED BY		т	ITLE			DATE TO DATE		
CONDITIONS OF APPRO	VAL, IF ANY ;					· 新 新 多声 温 2		
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// /// // // // // // // // // // // //	17					21. C3 to C=16 C3		

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACFRAGE DEDICATION BLAT

APR 1 9 1976

BASIN FUELS INCORPORATED SLICK Township G 7 20 NORTH Suest County Formula Footage Location of Well: 2310 Section Feet from the NORTH Suest From the FAST Suest Footage Location of Well: Producing Formation Footage Location of Well: Producing Footage Location	Operator	OH GI	stances must be f	Lease	conderies of th	e Section		GICAL SURVEY
init giter Section Township 20 NORTH Surger Surger Surger County McKINLEY 2310 feet from the NORTH Ine and 2260 feet from the BAST Ine 2310 feet from the DAST Ine 2310 feet fro	BASIN FUELS	S INCORPORATE	D	ł	TCK		- 7	
The control court court will: 2310 feet from the NORTH ine and 2260 feet from the EAST line 2310 feet from the NORTH ine and 2260 feet from the EAST line 2310 feet from the Producty Formation Pool 2577 Point Lookout Undesignated-Willdcat Dedicated Average: 40 Acree 26757 Point Lookout Undesignated-Willdcat 27 If more than one lease is dedicated to the well by colored period or hackure marks on the plat below. 28 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 39 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitation, infract-pooling, etc? (1) Yes (1) No If answer is "yes," type of consolidation 30 If answer is "no." list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) 31 No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.) 32 No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.) 32 No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.) 33 No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.) 34 No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.) 35 No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.) 36 If the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) 37 If the owners are the necessary. 38 If the owners are the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if n	nit Letter Section	n Township		Range	Cour			2
2310 feet from the NORTH Ine and 2260 feet from the EAST line on the letter producing formation in Pool 10 Management of 757 Point Lookout Undesignated-Wildcat 400 Acres 1. Outline the accrage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? (1) Yes (1) No 1 if answer is "yes," type of consolidation 1 if answer is "no." list the owners and tract descriptions which have actually consolidated (Use reverse side of this form if secessor). No allowable will be assigned to the well until all interests have been consolidated (Use reverse side of this form if secessor). APR 2 1 1976 OIL CON COM 1 It array carrify; that the information contains the point of the contains of the lease of a later of the contains of the lease of a later of the contains of the lease of a later of the lease of the lease of a later of the lease of the lease of a later of the lease of the lease of a later of the lease of the lease of a later of the lease of th	tual Footage Location of		O NORTH	5	WEST	McKINLEY		
Pool 1757 Point Lookout Pool Acres 1757 Point Lookout Undesignated-Wildcat Dedicated Acres 240 Acres 2507 Point Lookout Undesignated-Wildcat Acres 2509 Acres 2509 Point Lookout Undesignated-Wildcat Acres 2509 Acres 2509 Point Lookout Undesignated-Wildcat Acres 2509 Point Lookout Undesignated-Wildcat Acres 2509 Point Lookout Point Lo	2210		H line and	2260	feet from	the FAST	lima	
Double the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? (a) Yes (b) No (b) If answer is "yes," type of consolidation of answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if excessary) are also consolidated to the well until all interests have been consolidated (by communitization, unitization, forced-coling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION APPR 8 1976 DIL CON, COM, DIST 3 President Basin Fuels, Incorporate Company April 8, 1976 Date Suneyed with this field least to the best of an knowledge and belief. April 8, 1976 Date Suneyed (consolidation) and the best of an knowledge and belief. April 8, 1976 Date Suneyed (consolidation) and the best of an knowledge and belief. April 8, 1976 Date Suneyed (consolidation) and the best of an knowledge and belief. April 8, 1976 Date Suneyed (consolidation) and the best of an knowledge and belief. April 8, 1976 Date Suneyed (consolidation) and the best of an knowledge and belief. April 8, 1976 Date Suneyed (consolidation) and the best of an knowledge and belief. April 8, 1976 Date Suneyed (consolidation) and the best of an knowledge and belief.			.			THE EADI		
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Apr 28 1976 OIL CON COM. DIST 3 Peresident. Basin Fuels, Incorporat Company Apr 12 7, 1976 Date Sec. 7 I bereby delify that the well locating shows a steer and being from the plat well glotted from find and surveys medicing or under my superinder, and the plat well glotted from find and surveys medicing or under my superinder, and the plat well glotted from find and surveys medicing or under my superinder, and the plat well glotted from find and surveys medicing or under my superinder, and the plat well glotted from find and surveys medicing or under my superinder, and the plat well glotted from find and surveys medicing or under my superinder, and the plat well glotted from find and surveys medicing delife. Apr 1 8, 1976 Date Surveyor James P. Leese	B. If more than one by communitization,	lease of different ow unitization, force-po	nership is dedicoling, etc?	cated to the	well, have th	e interests of a	ll owners be	een consolidated
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N Names P. Leese Certification, unitization, forced- production and standard unit, eliminating such interests, has been approved by the Communitization, unitization, forced- production, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. Certification Certification I hereby certify that the information contains herein a true and complete to the best of machine the standard and belief. Dist 3 Dist 3 Dist 3 Dist 27, 1976 Date I hereby disting that the well location shows on this plat well instituted from field notes at several machine the same a free side accords to the heat of an knowledge and belief. April 8, 1976 Date Surveyed Production for conduction and the same								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced- cooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contains herein in true and complete to the best of m knowledge and belief. DIST 3 President Basin Fuels, Incorporate Compony April 27, 1976 Date I hereby daily that the seel location shown on this plat way instituted from field actor of schools are served as an extension of the same of firm side accord to the heat of an knowledge and belief. April 8, 1976 Date Surveyor James P. Leese	t answer is "no," list	the owners and trac	t descriptions v	which have a	ctually consc	olidated. (Use r	everse side	of this form if
CERTIFICATION hereby certify that the information contains thereis and complete to the best of mereis and complete to	ecessary.	••••••		•••••••		***************************************		
CERTIFICATION hereby certify that the information contains the self of median and belief. APR 2 8 1976	No allowable will be a	ssigned to the well un	ntil all interests	have been o	consolidated	(by communitiz	ation, unit	ization, forced-
APR 28 1976 OIL CON COM. DIST 3 DIST		or until a non stando	ard unit, elimin	ating such in	terests, has b	een approved b	y the Comn	nission.
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Basin Fuels, Incorporate Company April 27, 1976 Date I hereby facility that this well location above this plat well incut from field notes of actual serveys model for the same in the the same in the true said corpect to the best of my knowledge and belief. April 8, 1976 Date Surveyed Registered Professional Engineer and/or Land Surveyor James P. Leese		7 18		1	81 3	Presid	1 .	r, Jr.
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Registered Professional Engineer and/or Land Surveyor James P. Leese		<u> </u>	1	1		that the same	true and cor	pect to the bast of my
Registered Professional Engineer and/or Land Surveyor James P. Leese			1.	i		April 8	1976	· · · · · · · · · · · · · · · · · · ·
James P. Leese	F - + - +		+ - + -	- ± - ч !		Registered Profe	essional Engin	Jean
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Form 3-331 (May 1963)	DEPARTI	UNITED STATES MENT OF THE INTER SEOLOGICAL SURVEY	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM 0555841
(Do not use th		ICES AND REPORTS als to drill or to deepen or plug ATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
OIL GAS WELL WELL	OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		,		8. FARM OR LEASE NAME
Basin Fuels 3. ADDRESS OF OPERAT		··· · · · · · · · · · · · · · · · ·		Slick
		Bldg., Farmington, N	IM 87401	9. WELL NO.
4. LOCATION OF WELL See also space 17 b At surface	(Report location c	learly and in accordance with an	y State requirements.*	10. FIELD AND POOL, OR WILDCAT
2310' FNL a	nd 2260' FF	EL		Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
				Sec 7, T20N, R5W
14. PERMIT NO.		15. ELEVATIONS (Show whether I	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		6769 GR		McKinley New Mexic
6.			Nature of Notice, Report, or O	
	NOTICE OF INTEN	TION TO:		ENT REPORT OF:
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		OULL OR ALTER CASING IULTIPLE COMPLETE BANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT*
(Other)			(Note: Report results Completion or Recomple	of multiple completion on Well tion Report and Log form.)
6-9-76 M t c	ove in rig o total dep asing at 29 oz "A" 50-5	up - Four Corners D th 3010 feet. Ran 64 feet. Float at	rilling Company. Dril IES and FDC logs. Set 2923 feet. Cement wit down 8:00 a.m. 6-12-7	. 4½" 9.5# k-55 h 350 sacks
			•	
	•	COTTI A		
		RELEIVED		
		1076		
		1 JAN 5, 1910		그 그 사회는 항황 관 호텔
		OIL CON. COM.		
	7 1	1		n de production de la company de la comp La company de la company d
8. I hereby certify tha	t the foregoing is	true and courset	Agent	6-14-76
SIGNED Jac	k D. Cook	TITLE		DATE OTTO
(This space for Fed	eral or State office	•		
APPROVED BY CONDITIONS OF A	PPROVAL, IF AN	TITLE		DATE

DEVELOPMENT PLAN FOR SURFACE RESUME

COMPANY:

WELL:

Basin Fuels, Incorporated 152 Petroleum Center Building Farmington, New Mexico 87401 Slick No. 2 2310' FNL, 2260' FEL Sec. 7, T20N, R5W McKinley County, N.M.

- Location and vicinity map, San Juan Engineering Company.
 Exit Highway 44: 22 miles northwest of lease. Directions to site: At Counselor, N.M. Turn right, go 4.5 miles to cross-road, left at cross-road, on Ojo Encino road go 14.5 miles, at this point, trail off main road, go south 3 miles to site.
- 2. Approximately 1300 feet of new road will be required to reach location.
- 3. Four producing wells located in the SW SW Sec. 7, SE NW Sec. 7, and NW NW Sec. 18, Township 20 North, Range 5 West; and SE SE Sec. 12, Township 20 North, Range 6 West.
- 4. Roads shown on vicinity plat and location plat.
- 5. In the event of production, tank battery to be installed on location.
- 6. Water to come from pits adjoining existing wells on the lease.
- 7. All trash and waste material to be placed in mud pit and covered. No other surface to be used.
- 8. None.
- 9. None.
- 10. Rig layout shown on plat attached. Area is flat with sagebrush. Drilling Dist. 3
- 11. Upon completion of drilling or producing operation, the surface will be leveled and restored in accordance with instructions from appropriate governmental agency.
- 12. Area is flat, covered with sagebrush. Drill site to be compacted, and upon completion of operation will be leveled and restored.

Field representatives to contact:

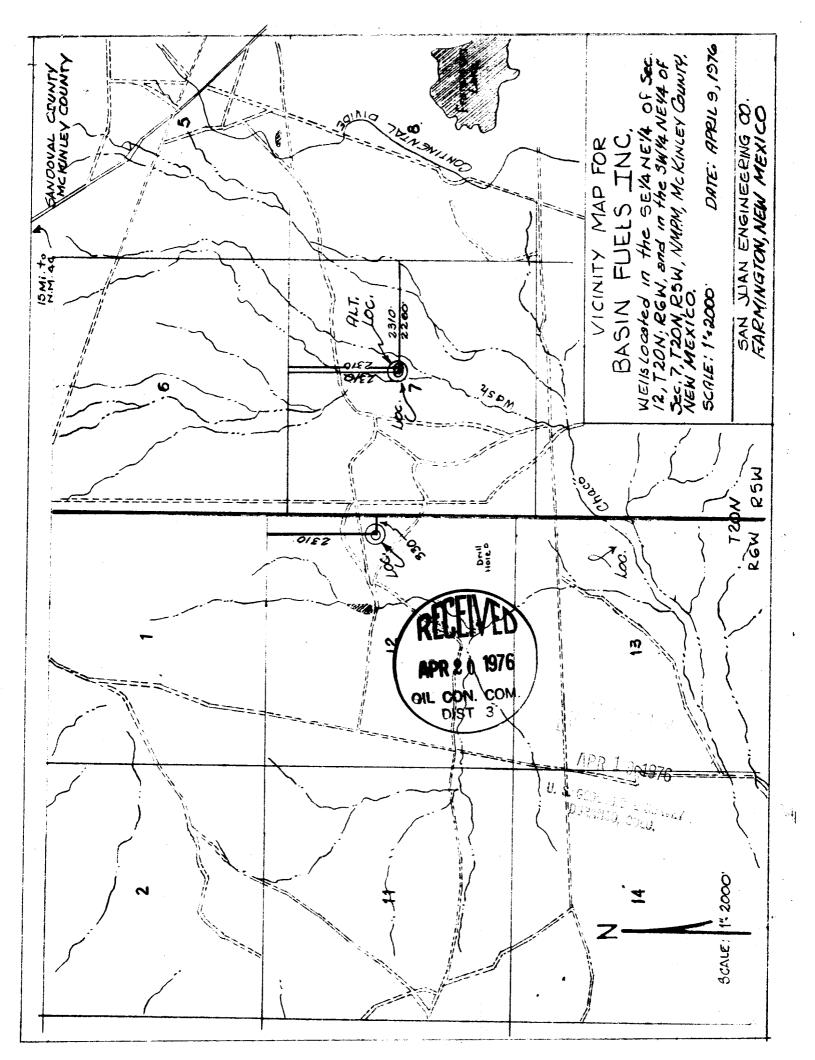
In Farmington:

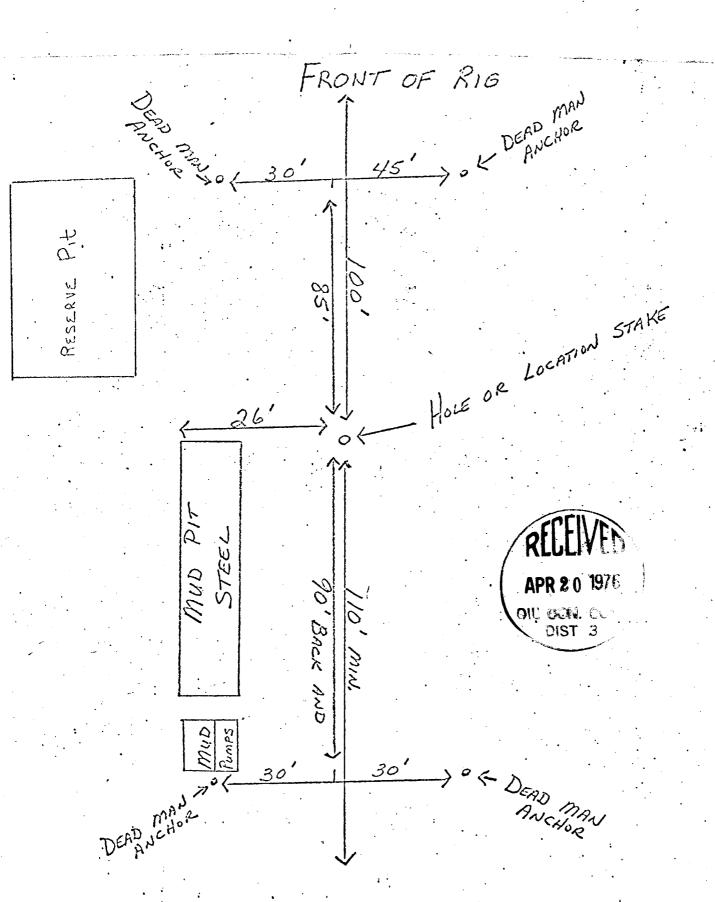
Pumper at Location:

Joel B. Burr, Jr.
Basin Fuels, Incorporated
152 Petroleum Center Building
Farmington, New Mexico 87401

Charles Trueman Star Lake Cuba, New Mexico Phone: (505) 655-3213

Phone: (505) 325-1701





RESERVE PIT 90'X 90'X5' DEEP