

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Basin Fuels, Inc.

3. ADDRESS OF OPERATOR  
152 Petroleum Center Bldg., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2310' FNL & 2260' FEL  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
NM-0555841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Slick

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 7, T20N, R5W

12. COUNTY OR PARISH  
McKinley

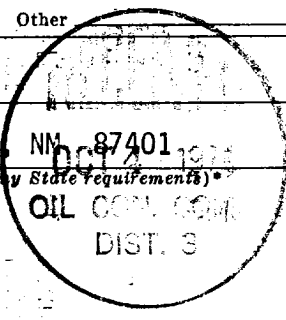
13. STATE  
New Mexico

15. DATE SPUDDED 5-28-76 16. DATE T.D. REACHED 6-11-76 17. DATE COMPL. (Ready to prod.) 8-26-76 18. ELEVATIONS (DF, REB, RT, GE, ETC.)\* 6769 GR & 6781 KB 19. ELEV. CASINGHEAD 6769

20. TOTAL DEPTH, MD & TVD 3010 21. PLUG, BACK T.D., MD & TVD 2874 22. IF MULTIPLE COMPL., HOW MANY\* None 23. INTERVALS DRILLED BY ROTARY TOOLS 0-3010 CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 2814-2842 Point Lookout 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Caliper-FDC-GR, CCL & CBL 27. WAS WELL CORED No



28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0	101'	12 1/4"	70 sacks class "B" + 2% CaCl <sub>2</sub> circulated	None
4 1/2"	9.5	2964	7 7/8"	350 sacks Poz "A" 50-50 + 2% CaCl <sub>2</sub>	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2795	None

31. PERFORATION RECORD (Interval, size and number)

2816-2823, 0.4", 2 per foot  
2828-2836, 0.4", 2 per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2816-2836 0A	500 gallon 15% Acid
2816-2836 0A	14000 gallon 2% KCL water containing 30# per 1000 WG-6 6000# 100 mesh sand + 12000# 20-40 mesh sand

33.\* PRODUCTION

DATE FIRST PRODUCTION 9-3-76 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-8-76	24	None	→	29	TSTM	411	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
None	20 psi	→	29	TSTM	411	41.70

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel TEST WITNESSED BY Jack D. Cook

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jack D. Cook TITLE Agent DATE 9-28-76

\*(See Instructions and Spaces for Additional Data on Reverse Side)