roim approved. Budget Bureau Nov 1004-0135 Ferm 3160-5 UNITED STATES SUBMIT IN TRIPLICATE. DEPARTMENT OF THE INTERIOR verse side) Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM 0555841 6. IF INDIAN, ALLOTTEE OR TRIBE HAME SUNDRY NOTICES AND REPORTS ON WELLS (No not use this form for proposals to drill or to deepen or plug back to a different reservoir!

Use "APPLICATION FOR PERMIT—" for such proposals.) SI JAN 30 PH 12: 25 UNIT AGREEMENT NAME WELL 3 OTHER 8, PARM OR LEASE NAME 2. NAME OF OPERATOR ".MSlick Basin Fuels, Ltd. 9. WELL NO. 3. ADDRESS OF OPERATOR P.O. Box 50, Farmington, N.M. 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) id Field and Pool, or Wildcat Franciscan Lake-Mesa Verde 2310' FNL and 2260' FEL 11. SHC., T., B., M., OR BLK. AND SURVEY OR ARMA Sec. 7, T20N, R5W, NMPM 12. COUNTY OR PARISH | 18. STATE 15. ELEVATIONS (Show whether DF, BT, GR, etc.) 14. PERMIT NO. 6769 GL McKinley propries Box To Indicate Nature of Notice, Report, or Other Data 16. 1991LL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF ALTERING CASING PRACTURE TREATMENT See below ABANDON MENT[®] SHOOT OR ACIDIZ (Other) (Nots: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) THIS SUNDRY NOTICE AMENDS OUR PREVIOUS SUNDRY DATED NOVEMBER 28, 1990. This well is currently in long term shut-in status. Request that this status be continued for additional nine (9) month period. We are currently making application to the Environmental Protection Agency, Region 9, San Francisco, California for permission to inject water into the Point Lookout Interval (approximately 2825-50' sub-surface) of the Mesa Verde Formation in the subject area utilizing our Noo Navajo #2 Well (NW/4NE/4, Sec. 13, T20N, R6W, NMPM) as a water injection well. The subject well is completed in this interval and hopefully will benefit from this secondary recovery project. This well was making approximately 1 - 2 barrels of oil per day when it went down with parted rods. The cost of working over this well for 1 - 2 BOPD is, in our opinion, prohibitive, but with increased production from the water flood, would be justified. TORIS APPROVAL EXPIRES SEP This well was drilled in 1976. Cement was circulated to surface and no contamination of other formations is expected. 1/18/91 is true and correct Owner (This space for Federal or State office use) DATE AN 3 1 1991 APPROVED BY . CONDITIONS OF APPROVAL, IF ANY: Gulfal Signed (1) NMOCD AREA MANAGER FARMINGTON RESOURCE AREA *See Instructions on Reverse Side