

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 0555841
2. NAME OF OPERATOR Basin Fuels, Ltd.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 50, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL 2260' FEL	8. FARM OR LEASE NAME Slick
	9. WELL NO. 2
	10. FIELD AND POOL, OR WILDCAT Franciscan Lake Mesa Verde
	11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 7, T20N, R5W, NMPM
14. PERMIT NO.	12. COUNTY OR PARISH McKinley
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6769 GL	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

WELL

CHANGE PLANS

(Other) Well Status

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request this well be placed in inactive status. Unable to produce this well at current oil prices: i.e. \$12.75 per barrel. This well has not produced for the preceeding ninety day period but prior to going down for parted rods, the well was making two (2) bbls. per day. This well could produce substantially more than two (2) bbls per day with the installation of a down hole high volume pump, but at current oil prices, this type of operation is not economically feasible.

Casing in this well is sound and no contamination of other formations is contemplated.

RECEIVED
BUREAU OF LAND MANAGEMENT
60 NOV 25 PM 1:11
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

THIS APPROVAL EXPIRES

DEC 01 1988

RECEIVED
DEC 06 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Joel B. Burr, Jr.

TITLE Owner

DATE 11/22/88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DEC 01 1988

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side