

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-7250

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Easter Flats

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12, T20N, R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6794 GR

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-2-76 Move in - rig up pulling unit - ran CCL & CBL, perforated Point Lookout 2832-36, 2806-2810, and 2794-2800 feet with two jets per foot.

8-3-76 Run tubing. Swab dry. Acidize Point Lookout perforations with 750 gallon 15% MCA. Swab test.

8-4-76 Swab 2.6 BFWPH with trace oil.

8-5-76 Pull tubing. Set cast iron bridge plug at 2735'. Perforate Menefee 2304-10 with two jets per foot. Run tubing. Swab test.

8-6-76 Acidize perforations 2304-10 with 500 gallons 15% MCA. Swab test.

8-7-76 Swab 1.5 BFWPH with trace oil. Pull tubing. Set cast iron bridge plug at 2285'. Perforate Menefee 2232-36' and 2250-60'. Run tubing. Swab test.

8-8-76 Shut down

8-9-76 Pull tubing. Frac Menefee perforations 2232-36 and 2250-60 with 14,000 gallons 1% KCL water containing 30# per 1,000 WG-6, 6,000# 100 mesh and 12,000# 20-40- mesh sand. Run tubing. Swab test.

8-10-76 Run pump and rods

8-11 thru Setting production equipment.

8-24-76

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack D. Cook

TITLE

Agent

DATE 9-20-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: