

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASIN FUELS, LTD.

3. Address and Telephone No.

P.O. BOX 50, FARMINGTON, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL 330' FEL SEC 12, T20N, R6W nm pm

5. Lease Designation and Serial No.

NM 7250

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

031-20479

8. Well Name and No.

EASTER FLATS #1

9. API Well No.

10. Field and Pool, or Exploratory Area

FRANCISCAN LAKE MESA VERDE

11. County or Parish, State

MCKINLEY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1.)TIH 2-3/8" TBG to PBTD 2285' x pump 41 SX (49 cu. ft.) CLASS B CMT x displace to 1750'.
- 2.)TOH to 1750' x reverse out cement. WOC 2 hrs x tag plug.
- 3.)Spot plug 1420' to 1280' to cover Chera Formation, 1 1/2 SX (13 cu. ft.)
- 4.)Perforate at 150' (50' below surface CSG) x circulate bradenhead.
- 5.)TIH TBG 590' x pump 34 SX (40 cu. ft.) x displace to 150'.
- 6.)TOH TBG
- 7.)Bullhead via 4-1/2" CSG x circulate bradenhead x good cement to surface. Approx 50 SX (59 cu. ft.)
- 8.)Cut off wellhead x erect dry hole marker.

RECEIVED  
JUL 17 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*B. W. Tolman*

Title

AGENT

Date

5-7-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date

JUL 17 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Donothy,  
This well was  
P&A'd