Form C-104 Revised 10-1-78

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## ENERGY AND MINERALS DEPARTMENT ---DISTRIBUTION SANTA FE FILE U.S.G.S LAND OFFICE TRANSPORTER

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR FNGINEERING New Well Change in Transporter of: Cil Dry Gas Change in Ownership If change of ownership give name and address of previous owner ASSOCS. 2626 HOLLY ST., DENIVER, 80207 II. DESCRIPTION OF WELL AND LEASE | Well No. Pool Name, Including Formation CHACO WASH MV State, Federal or Fee STATE Feet From The NORTH Line and 1650 Range 9 W 201 NMPM Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | X | or Condensate | Address (Give address to which approved copy of this form is to be sent) BLOOM FIELD PLATERU e of Authorized Transporter of Casinghead Gas ARMINICTON, NIM of this form is to be sent) Rge. When Unit If well produces oil or liquids, give location of tanks. 28 20N 9W If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE S ZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load all and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, esas) Date First New Oil Run To Tanks Date of Test DIV. -AHAIN Casing Pressure Length of Test Tubing Pressure DIST. 3 Gas - MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Sbut-in) Choke Size OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE DEC 0.5 1983 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. NGINEEK All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)