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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG2779	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name			
2. Name of Operator COLORADO PLATEAU GEOLOGICAL SERVICES, INC.,				9. Well No. 6			
3. Address of Operator P. O. Box 537 - Farmington, N. M. 87401				10. Field and Pool, or Wildcat Chaco Wash			
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>20N</u> RGE. <u>9W</u> NMPM				12. County McKinley			
15. Date Spudded 6-18-76	16. Date T.D. Reached 6-28-76	17. Date Compl. (Ready to Prod.) 12-22-77	18. Elevations (DF, RKB, RT, GR, etc.) 6422GR	19. Elev. Casinghead			
20. Total Depth 565'	21. Plug Back T.D. 500	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 477 - 489'				25. Was Directional Survey Made no			
26. Type Electric and Other Logs Run Electric Log				27. Was Well Cored yes			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 3½	WEIGHT LB./FT. 7.7	DEPTH SET 503'	HOLE SIZE 6½	CEMENTING RECORD 30 SX		AMOUNT PULLED	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) 4 holes @ 477' 2 holes/ft 481' to 483' and 485' to 489'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION Date First Production 12-25-77 Production Method (Flowing, gas lift, pumping - Size and type pump) swabbed Well Status (Prod. or Shut-in) shut in Date of Test 12-25-77 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 8 Gas - MCF Water - Bbl. 8 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 8 Gas - MCF Water - Bbl. 8 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed APR 17 1980 OIL CON. COM. DIST. 3 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>J. S. C. B. Jr.</u> TITLE <u>President</u> DATE <u>3-20-80</u>							

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

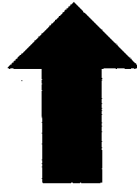
Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	565'	565	Menefee				





LTR



Job separation sheet

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST
EMERY C. ARNOLD

DIRECTOR
JOE D. RAMEY

February 13, 1978

Colorado Plateau Geological Services, Inc.
P. O. Box 537
Farmington, New Mexico 87401

Re: \$5,000 One-Well Plugging Bond,
Colorado Plateau Geological
Services, Inc., Principal,
Fidelity and Deposit Company of
Maryland, 330' FNL - 990' FEL
Unit A (State #6) Section 28,
Township 20 North, Range 9 West,
NMPM, McKinley County, New Mexico,
Bond No. 9193246

Gentlemen:

The Oil Conservation Commission hereby approves the above-captioned one-well bond to replace the current bond. As of this date, release of Bond No. 89 75 519, Fidelity and Deposit Company of Maryland, Surety, is approved.

JOE D. RAMEY
Secretary-Director

JDR/LT/og

cc: Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico

