STATE OF NEW MEXICO ΕN NT

ERGY AND MINERALS (DEPARTME
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
l OIL	

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	U.S.G.S. LAND OFFICE TRANSPORTER OIL OPERATOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	Operation OFFICE OPERATION OFF				
	Address OSEAST MARCY ST., SIITE 107, SANTAFE, NEW MEXICO 8750 New Well Change in Transporter of:				
	Recompletion Change in Ownership	Casinghead Gas Conc	Gas densate		
	If change of ownership give name and address of previous owner	ED MOUNTAIN ASS	OCS. 1626 HOLLY.	ST. DENVER, COLO.	
Ц.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease				
	STATE Location	CHACO WA	State, Fe	deral or Fee STHIE LG 2779	
	Unit Letter 7 : 33	2 /	ine and 990 Feet Fr	om The <u>E175 T</u>	
		waship 201/ Range	9 W , NMPM, M	County County	
III.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be				
	MONE If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 28 20N 9W	Is gas actually connected?	When	
	If this production is commingled with COMPLETION DATA		, give commingling order number:	/3 / M	
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shae	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a able for this de	after recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,		
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Si. 6 1983	
	Actual Prod. During Test	Oli-Bbis.	Water - Bble.	Gas-MCF	
-	GAS WELL			PIGT 9	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature PETROLEUM ENGINEER (Title) D. S S. 7 (Date)		OIL CONSERVATION DIVISION DEC 05 1983 APPROVED Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
			1	at be filed for each pool in multiply	