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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name Santa Fe Pacific - 33	
2. Name of Operator		Colorado Plateau Geological Services, Inc.		9. Well No.		1		10. Field and Pool, or Wildcat		wildcat	
3. Address of Operator		P. O. Box 537; Farmington, New Mexico 87401		12. County		McKinley		11. Location of Well			
4. Location of Well		UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM East LINE OF SEC. 33 TWP. 20N RGE. 9W NMPM		15. Date Spudded		6/23/76		16. Date T.D. Reached		6/29/76	
17. Date Compl. (Ready to Prod.)		P & A 6/30/76		18. Elevations (DF, RKB, RT, GR, etc.)		6512 GR		19. Elev. Casinghead			
20. Total Depth		1100		21. Plug Back T.D.				22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-1100 Cable Tools 0	
24. Producing Interval(s), of this completion - Top, Bottom, Name		dry hole		25. Was Directional Survey Made		no		26. Type Electric and Other Logs Run		27. Was Well Cored	
Wilson's Logging Company SP-GR-Resistivity 0-889		no		28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
None											
29. LINER RECORD		30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SOLUBLE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (DST or Shut-in)					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By									
35. List of Attachments		copy of electric log		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Mark E. Weidler		TITLE Vice President		DATE 8/18/76							

