	DISTRIBUTION	1	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Elfactive Int-65
	FILE / U		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	SAS / (1) SAS
	LAND OFFICE		$\Omega \mathcal{V}$	
	TRANSPORTER OIL		1610	1
	GAS		10.	200 1910
	OPERATOR /			1 COM
1.	PRORATION OFFICE Operator	<u> </u>		- CONT CONTRACTOR OF THE CONTR
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	Filon Exploration C	orporation		
	Reason(s) for filing (Check proper box)	ment, 501 Airport Dr	c., Suite 105, Farming	ton, New Mex. 87401
	New Well X	Change in Transporter of:	Omer (1 reuse explain)	
	Recompletion	Oil X Dry Ga		
	Change in Ownership	Casinghead Gas Conden		
	Change in Ownership	Cashinghead das content		
	If change of ownership give name			
	and address of previous owner			
	PERCENTAGE OF WITH AND	A D A O D		
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
			1	
	Federal 21	l Wildcat-Ent	rada	Federal NM-5980
	1		0.33.0	**!
	Unit Letter K; 231	<u> </u>	ne and 2310 Feet From T	The West
	21 -	2011	En Mari	nley County
	Line of Section 21 Tow	mship 20N Range	5W , NMPM, MCKi	nley County
	THE STATE OF THE S	CED OF OIL AND NATURAL CA	.s	
:11.	Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which approv	pec' copy of this form is to be sent)
		<u></u>	Box 1183 Houston,	
	Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approx	
	Name of Nationized Transporter of Cashinghad Cash			
		Unit Sec. Twp. Pge.	Is gas actually connected? Whe	en .
	If well produces oil or liquids, give location of tanks.			
		K 21 20N 5W	No	
		h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
			X	+
	Dota Smidded	I Date Compl. Ready to Prod	Total Depth	12.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7-20-76	8-20-76	6110	6031
	7-20-76 Elevations (DF, RKB, RT, GR, etc.)	8-20-76 Name of Producing Formation	6110 Top Oil/Gas Pay	
	7-20-76 Elevations (DF, RKB, RT, GR, etc.) 6787 KB	8-20-76	6110	6031
	7-20-76 Elevations (DF, RKB, RT, GR, etc.)	8-20-76 Name of Producing Formation	6110 Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	7-20-76 Elevations (DF, RKB, RT, GR, etc.) 6787 KB	8-20-76 Name of Producing Formation Entrada CONFID	6110 Top Oil/Gas Pay 5877	6031 Tubing Depth
	7-20-76 Elevations (DF, RKB, RT, GR, etc.) 6787 KB Perforations	8-20-76 Name of Producing Formation Entrada CONFID TUBING, CASING, AND	6110 Top Oil/Gas Pay 5877	Tubing Depth Depth Casing Shoe
	7-20-76 Elevations (DF, RKB, RT, GR, etc.) 6787 KB Perforations HOLE SIZE	8-20-76 Name of Producing Formation Entrada CONFID TUBING, CASING, AND CASING & TUBING SIZE	6110 Top Oil/Gas Pay 5877 CEMENTING RECORD DEPTH SET	6031 Tubing Depth Depth Casing Shoe 6109 SACKS CEMENT
	7-20-76 Elevations (DF, RKB, RT, GR, etc.) 6787 KB Perforations HOLE SIZE 15	8-20-76 Name of Producing Formation Entrada CONFID TUBING, CASING, AND	6110 Top Oil/Gas Pay 5877 CEMENTING RECORD	6031 Tubing Depth Depth Casing Shoe 6109
	7-20-76 Elevations (DF, RKB, RT, GR, etc.) 6787 KB Perforations HOLE SIZE 15 8 3/4	8-20-76 Name of Producing Formation Entrada CONFID TUBING, CASING, AND CASING & TUBING SIZE 10 3/4 7	6110 Top Oil/Gas Pay 5877 CEMENTING RECORD DEPTH SET 215 5870	6031 Tubing Depth Depth Casing Shoe 6109 SACKS CEMENT 200
	7-20-76 Elevations (DF, RKB, RT, GR, etc.) 6787 KB Perforations HOLE SIZE 15	8-20-76 Name of Producing Formation Entrada CONFID TUBING, CASING, AND CASING & TUBING SIZE 10 3/4 7 4 1/2	6110 Top Oil/Gas Pay 5877 CEMENTING-RECORD DEPTH SET 215	6031 Tubing Depth Depth Casing Shoe 6109 SACKS CEMENT 200 440
V	7-20-76 Elevations (DF, RKB, RT, GR, etc.) 6787 KB Perforations HOLE SIZE 15 8 3/4 6 1/8	8-20-76 Name of Producing Formation Entrada CONFID TUBING, CASING, AND CASING & TUBING SIZE 10 3/4 7 4 1/2 2 7/8	6110 Top Oil/Gas Pay 5877 CEMENTING-RECORD DEPTH SET 215 5870 5690-6109 2992	6031 Tubing Depth Depth Casing Shoe 6109 SACKS CEMENT 200 440 50
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v.	7-20-76 Elevations (DF, RKB, RT, GR, etc.) 6787 KB Perforations HOLE SIZE 15 8 3/4 6 1/8	8-20-76 Name of Producing Formation Entrada CONFID TUBING, CASING, AND CASING & TUBING SIZE 10 3/4 7 4 1/2 2 7/8 OR ALLOWABLE (Test must be a	6110 Top Oil/Gas Pay 5877 CEMENTING RECORD DEPTH SET 215 5870 5690-6109 2992 fter recovery of total volume of load oil	6031 Tubing Depth Depth Casing Shoe 6109 SACKS CEMENT 200 440 50 — and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOOIL, WELL Date First New Cil Run To Tanks	8-20-76 Name of Producing Formation Entrada CONFID TUBING, CASING, AND CASING & TUBING SIZE 10 3/4 7 4 1/2 2 7/8 OR ALLOWABLE (Test must be a able for this de	6110 Top Oil/Gas Pay 5877 CEMENTING RECORD DEPTH SET 215 5870 5690-6109 2992 fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lijer)	6031 Tubing Depth Depth Casing Shoe 6109 SACKS CEMENT 200 440 50 — and must be equal to or exceed top allow-
v.	7-20-76 Elevations (DF, RKB, RT, GR, etc.) 6787 KB Perforations HOLE SIZE 15 8 3/4 6 1/8 TEST DATA AND REQUEST FOOLL WELL	8-20-76 Name of Producing Formation Entrada CONFID TUBING, CASING, AND CASING & TUBING SIZE 10 3/4 7 4 1/2 2 7/8 OR ALLOWABLE (Test must be a able for this de	6110 Top Oil/Gas Pay 5877 CEMENTING RECORD DEPTH SET 215 5870 5690-6109 2992 fter recovery of total volume of load oil opth or be for full 24 hours)	6031 Tubing Depth Depth Casing Shoe 6109 SACKS CEMENT 200 440 50 — and must be equal to or exceed top allow-
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v.	TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 8-20-76 Length of Test Actual Prod. During Test	8-20-76 Name of Producing Formation Entrada CONFID TUBING, CASING, AND CASING & TUBING SIZE 10 3/4 7 4 1/2 2 7/8 OR ALLOWABLE (Test must be a able for this de label for this de label for this de label of Test 8-26-76 Tubing Pressure 0 Oil-Bbls.	6110 Top Oil/Gas Pay 5877 ENTA ENTA CEMENTING RECORD DEPTH SET 215 5870 5690-6109 2992 fiter recovery of total volume of load oil or path or be for full 24 hours) Producing Method (Flow, pump, gas lift Pumping Casing Pressure 0	Tubing Depth Depth Casing Shoe 6109 SACKS CEMENT 200 440 50
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