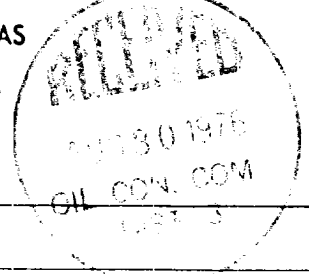


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



B.K.

I.

Operator Filon Exploration Corporation	
Address c/o Minerals Management, 501 Airport Dr., Suite 105, Farmington, New Mex. 87401	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 21	Well No. 1	Pool Name, Including Formation Wildcat-Entrada	Kind of Lease State, Federal or Fee Federal	Lease No. NM-5980
Location Unit Letter K ; 2310 Feet From The South Line and 2310 Feet From The West Line of Section 21 Township 20N Range 5W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When K 21 20N 5W No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-20-76	Date Compl. Ready to Prod. 8-20-76	Total Depth 6110		P.B.T.D. 6031				
Elevations (DF, RKB, RT, GR, etc.) 6787 KB	Name of Producing Formation Entrada	Top Oil/Gas Pay 5877		Tubing Depth				
Perforations	CONFIDENTIAL					Depth Casing Shoe 6109		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15	10 3/4		215		200			
8 3/4	7		5870		440			
6 1/8	4 1/2		5690-6109		50			
	2 7/8		2992		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-20-76	Date of Test 8-26-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 22 hrs.	Tubing Pressure 0	Casing Pressure 0	Choke Size -
Actual Prod. During Test 197	Oil-Bbls. 197	Water-Bbls. 0	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Arnold Sell
(Signature)
Area Manager/Minerals Management, Inc.
(Title)
August 27, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 30 1976, 19____
BY AR Kendrick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.