

DEPARTMENT
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES A

(Do not use this form for proposals to drill
Use "APPLICATION FOR PERMIT TO DRILL")

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
TEXACO Inc.
3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez,
4. LOCATION OF WELL (Report location clearly and
See also space 17 below.)
At surface
2310' FSL, 2310' FWL

-NOTE TO FILE-

Jim LABATO WITH BLA
was notified that the
Entrada is not sufficiently
P+H.

[Signature]

5. LEASE DESIGNATION AND SERIAL NO.
NM-5980
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UNIT AGREEMENT NAME
7. FARM OR LEASE NAME
Federal 21
8. WELL NO.
1
9. FIELD AND POOL, OR WILDCAT
Ojo Encino
10. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 21, T20N, R5W
11. COUNTY OR PARISH
McKinley
12. STATE
NewMexico

14. PERMIT NO.
15. ELEVATIONS (Show whether on surface or in well)
6787' KB
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) <u>Recompletion</u>	☐
(Other) <u>Recompletion</u>	☐	(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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1/23/85 MIRUSU: Pull rods & Tbg. run bit & Scraper to 5400' circulate hole W/2% Kcl wtr. TOOH run CIBP on wireline & set @ 5600' KB. Dump 2sx cmt on top. Test CIBP & csg to 1500# held. Rig & shoot 4 way squeeze shot @ 2372' KB run cement retainer & set @ 2350' KB Est. rate @ 3Bpm @ 1200# W/2% KCL Wtr. Cmt w/150sx class B 2% CACL 3 Bpm @ 1200# ISIP 800# sting out of retainer. Circulate hole no cmt in returns. TOOH run CBL log no cmt above 2325' KB, rig up wire line shoot 4 way squeeze shot @ 2310' KB. Run cmt retainer on tbg. & Set @ 2300' KB Cement w/300sx class B 2% CACL @ 3 Bpm @ 1000#. Sting out of retainer circulate hole clean no cmt returns. Wait 5 hrs. run temp. survey. Rig up wire line shoot 4 way squeeze shot @ 2290' & 1860' KB. TIH W/Pkr. & set @ 2280' KB. Swab well down to 2200' no fluid entry pump down csg. no communications between holes. TOOH W/Pkr. Run CIBP on wireline & set @ 2280' KB Run Pkr. & set @ 1766' KB. Rigup establish rate @ 1 Bpm @ 500# Cmt w/100sx class B 2% CACL. Stage last Bbl, locked up @ 2000# release Pkr & circulate hole no cmt returns. TOOH. TIH W/Bit & Scraper tag cmt @ 1800' KB drill out cmt. Test squeeze to 1000# held. TIH to 2280 circulate hole clean swab fluid level to 1000'. Rig up & Perforate 2058, 2061, 2082, 2086, 2135, 2148, 2162, 2176, 2211, 2220, 2234, 2251, 2260, 2268, W/1 JS TIH W/PIP Pkr. & pumped 1.3 Bbls of 15% MCA Acid in each perf. TOOH W/PIP Pkr. Run RTTS Pkr. & set @ 1950' KB.

18. I hereby certify that the foregoing is true and correct

SIGNED Chas R. Marx

TITLE Area Supt.

ACCEPTED FOR RECORD
DATE MAR 14 1985

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 14 1985

FARMINGTON RESOURCE AREA

BY [Signature]

BLM/(4) - NMOGCC (2) - JNH - ARM - RJH

*See Instructions on Reverse Side

NMOCC