

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco Inc.	8. FARM OR LEASE NAME Federal 21
3. ADDRESS OF OPERATOR P.O. Box EE, Cortez, CO. 81321	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FSL, 2310' FWL	10. FIELD AND POOL, OR WILDCAT Ojo Encino
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T20N, R5W
15. ELEVATIONS (Show station, if from resource area) 6787' KB	12. COUNTY OR PARISH McKinley
	18. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco proposes to abandon this well using the following procedure, subject to managerial approval. Approval of this procedure should be granted within 90 days. Your office will be notified prior to initiating plugging operation so that a representative can witness.

PROCEDURE:

- 1.) MIRUSU. Drill and clean out to top of CIBP @ 5600' KB. Load hole w/9.2 lb/gal. mud.
- 2.) Spot a 20 sx class B neat cement plug on top of CIBP. Displace w/mud.
- 3.) Pull tubing up to 5088'. Spot a 40 sx cement plug. Displace w/mud. TOOH.
- 4.) Shoot 4-way squeeze shot @ 3550'. Spot 35 sx cement plug @ 3550'. squeeze into formation. Leave 20 sxs inside casing.
- 5.) Set cement retainer @ 2000' KB. Squeeze open perms with 75 sxs of cement.
- 6.) Load hole w/mud.
- 7.) Shoot 4-way squeeze shot @ 930' KB. Spot 35 sxs cement plug @ 930'. squeeze into formation, leave 20 sxs inside casing.
- 8.) Shoot 4-way squeeze shot @ 265' KB. Fill casing inside and annulars w/110 sxs of class B neat cement from 265' to surface.
- 9.) Erect P & A Marker and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED Ch R. Manf

TITLE Area Superintendent

DATE 7/9/85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

BLM (5) - NMOGCC (3) - JNH-AJS-ARM

*See Instructions on Reverse

NMOGCC

APPROVED

JUL 17 1985

JUL 18 1985

AREA MANAGER
FARMINGTON RESOURCE AREA