

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-5980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Merrion Oil and Gas Corporation  
3. ADDRESS OF OPERATOR  
P. O. Box 840, Farmington, New Mexico 87499  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
2310' FS1 and 2310' FWL

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6787' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 21

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Ojo Encino  
11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec. 21, T20N, R5W

12. COUNTY OR PARISH 13. STATE

McKinley New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Extend shut-in period

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Merrion Oil and Gas Corporation requests extension of shut-in period for subject well, so that our new offset well on this lease, the Federal 21-4, may be evaluated. We first plan to test the Mesaverde formation on this lease in our new well. Depending on the results of those tests we may also test for Mesaverde production in the Federal 21-1. To properly evaluate the Federal 21-4 Entrada and its possible Mesaverde production, we request extension of shut-in for 12 months.

THIS APPROVAL EXPIRES 7/14/89

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUL 20 1988  
OIL CON. DIV.  
DIST. 3

APPROVED

DATE 7/12/88

JUL 14 1988

James E. Edwards Jr.

\*See Instructions on Reverse Side

NMOCC