

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SAMPLE NO.	
FILE	
DATE	
APPROVED BY	
OPERATOR	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ RECOMPLETION ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ OTHER ☐

3. Name of Operator

Zenith Energy Corporation

4. Address of Operator

P. O. Box 1038, Kilgore, Texas 75662

5. Location of Well

6. NEAREST LETTER H LOCATED 990' FEET FROM THE East LINE AND 1750' FEET FROM

7. North LINE OF SEC. 29 TWP. 16N RGE. 6W NMPM

8. Date Spudded 12-22-76 9. Date T.D. Reached 1-11-76 10. Date Compl. (Ready to Prod.) 10-30-80 11. Elevations (D.F., K.A.I., R.T., G.H., etc.) 6446' 12. Elev. Casinghead 6446'

13. Total Depth 780' 14. Plug Back T.D. 771' 15. If Multiple Compl., How Many 22. Intervals Drilled By Rotary Tools Yes Cable Tools

16. Producing Interval(s), of this completion - Top, Bottom, Name

754' - 768' - Hospah

25. Was Directional Survey Made

Yes

17. Type Electric and Other Logs Run

GR-N - SP

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5	770'	7 3/4	150 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	736'	

18. Perforation Record (Interval, size and number)

754' - 768' - 4 JSPF

19. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
11-1-80		Pump 1 1/2"				Shut in	
Date of Test	Hours Tested	Choke Size	Pressure For Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
11-2-80	24	full		6		3	31.8
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	

20. Disposition of Gas (Sold, used for fuel, vented, etc.)

NONE

Test Witnessed By

21. List of Attachments

Signed - Gary Blanks

Gary Blanks

11/24/80

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It is to be completed by one copy of full electrical log from the well and a summary of all useful test results made by the well owner. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall be reported. For completion by completion, from 10 through 14 shall be reported for each zone. This form is to be filled in duplicate in accordance with the instructions required. See Rule 1152.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kittland Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>0- surface</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>752-768</u>	T. Ignacio Qtzite _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>752'</u> to <u>768</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	752	752'	T. Moncos Shale				
752'	768'	16	Gallup- Hospah				