

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Zenith Energy Corp.

Address

P. O. Box 1038, Kilgore, Texas 75662

Reason(s) for filing (check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Completion of well drilled by
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	previous operator
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name SFPRR	Well No. 21	Pool Name, including Formation Miguel Creek - Gallup	Kind of Lease State, Federal or Fee	Lease No. 09725
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Location

Unit Letter H ; 990 Feet From The East Line and 1750 Feet From The North
Line of Section 29 Township 16N Range 6W , NMPM, McKinley County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Giant Refining</u>	

Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit K	Sec. 29	Twp. 16N	Rge. 6W	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
X								
Date Spudded 12-26-76	Date Compl. Ready to Prod. 10-30-80	Total Depth 780'	P.B.T.D. 771'					
Elevations (DF, RKB, RT, GR, etc.) 6446	Name of Producing Formation Hospah	Top Oil/Gas Pay 754'	Tubing Depth 736'					
Perforations 754' - 768'			Depth Casing Shoe 771'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
6 3/4	4 1/2	771'	150 sx
4 1/2	2 3/8	736'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-1-80	Date of Test 11-2-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure -	Casing Pressure -	Choke Size Full
Actual Prod. During Test 9	Oil - Bbls. 6	Water - Bbls. 3	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D -	Length of Test -	Bbls. Condensate/MMCF -	Gravity of Condensate 1.250
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size DIST. 3

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gary Blanks

(Signature)

Representative

(Title)

11/24/80

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 1980

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 9

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply recompleted wells.