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LAND OFFICE					
IRANSPORTER	OIL	1			
	GAS	T			
OPERATOR		17			
PRORATION OFFICE		1			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	· · · · · · · · · · · · · · · · · · ·	Ŧ	AND		2	,,,			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND I	NATURAL (GAS)				
	LAND OFFICE	1			n Ko	k			
	TRANSPORTER OIL	1			(F)-1				
	GAS]			Ac.				
	OPERATOR /]							
1.	PRORATION OFFICE								
	Operator								
	Dome Petroleum Corporation								
	Address c/o Minerals M	lanagement Inc.							
	501 Airport Dr., S	501 Airport Dr., Suite 105 Farmington, New Mexico 87401							
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transporter of:							
	Recompletion	Oil Dry Go	ıs 🔲						
	Change in Ownership	Casinghead Gas Conde	nsate						
	If change of ownership give name and address of previous owner								
	and address of previous owner								
Ħ.	DESCRIPTION OF WELL AND	LEASE							
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Leas	e	Lease No.			
	Federal 15	l Wildcat		State, Federa	or Fee Federal	NM 4953			
	Location								
	Unit Letter F : 22	10 Feet From The North Lin	and 1650	Feet From	The West				
	Unit Letter F : 22	TO reet from the NOTCH LIN	e drid	reet riom	THE WODE				
	Line of Section 15 Township 19N Range 5W , NMPM, McKinley County								
	Line of Section 13	vilsing 221 (tange	, 111111	HCK	THIEA				
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S						
	Name of Authorized Transporter of Oil		Address (Give address t	o which appro	ved copy of this form is t	o be sent)			
	Permian Corporatio		P.O. Box 11	83 HOU	ston, Texas				
	Name of Authorized Transporter of Cas		<u> </u>		ved copy of this form is t	o be sent)			
	Name of Manier 200 1 1 2 1 2 2 2 2 2 2	,				·			
		Unit Sec. Twp. Pge.	Is gas actually connecte	ed? Wh	en .				
	If well produces oil or liquids,	F 15 19N 5W			•				
	give location of tanks.	1	No						
	If this production is commingled wit	h that from any other lease or pool,	give commingling order	number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.			
	Designate Type of Completio		New Mell Molyover	Deepen	Plug Back Same Nes	. Dill. Res v.			
	Designate Type of Completion	X	X	<u> </u>	 				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	9-28-76	10-31-76	5390'		5214'				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	6600' KB	Entrada	5160'		3002'				
	Perforations		COMPANY		Depth Casing Shoe				
	5160'-5169' w/2 SPF CONFIDENTIAL 5242'								
		TUBING, CASING, AND	CEMENTING RECOR	D					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEM	ENT			
	15"	10 3/4"	224'		200 sx				
	8 3/4"	7"	5242'		600 sx				
		2 7/8"	3002'		<u> </u>				
					<u>.j.</u>				
v '	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil	and must be equal to or e	xceed top allow-			
• .	OIL WELL		pth or be for full 24 hours)					
į	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas li	ft, etc.)				
l	11-1-76	11-14-76	Pumping						
- 1	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	j			
- 1	24	TSTM	TSTM		Open				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF				
	360	360	0		TSTM	1. 4. 1. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.			
1					A CONTRACTOR OF THE PARTY OF TH				
	GAS WELL								
Г	Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCI	-	Gravity of Condensate	7,38			
						1515			
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	2,512			
					•	2 0 L			
			011 (ONSERVA	TION COMMISSION				
VI.	ERTIFICATE OF COMPLIANCE		8.23	CMSERVA	THOR COMMISSION	` /			
			APPROVED 1076						
I hereby certify that the rules and regulations of the Oil Conserva			11						
	ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick						
		- -			े र ्षेक्				
	\mathcal{A}		TITLE SUPERVISOR DIST. **						
	- (1 of X a 1/1/		This form is to be filed in compliance with RULE 1104.						
	J. Ainold Snell		realists a segment for allowable for a newly drilled or deepened						
	(Signature)		I want the form must be accompanied by a tabulation of the deviation						
	Area Manager/Miner	als Management Inc.	l tests taken on the well in accordance with RULE 111.						
	Area Manager/Miner	All sections of	All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	{ 2 14	,	able on new and recompleted wester.						

(Date)

November 15, 1976

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.