Form 3!50-5 (November 1983) (Formerly 9-331)

WELL X

NAME OF OPERATOR

3. ADDRESS OF OPERATOR

GAS WELL

Texaco Inc.

UNITED STATES SUBMIT IN TRIPLICATE. DEPARTMENT OF THE INTERIOR (Other Instructions on re-

roim approved.	
Budget Bureau No. 1	004-0135
Expires August 31, 1	1985

S. LEASE	DESIGN	MOITA	AND	BRRIAL	NO

5.	LEAS	E DE	810 N	MOITA	AND	BRELAL	N
				,			

4953

NM

LWIZINGHI	OI.	IIIL III LIVIOI (verse side)
BUREAU OF L	.AND	MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

	O. IF INDIAN, ALLOTTEE OR TEIRE NAME
	7. UNIT AGREEMENT NAME
	/
	8. FARM OR LEASE NAME
	Federal 15
	9. WELL NO.
	#1
	10. FIELD AND POOL, OR WILDCAT
	Paper Wash
	11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA
6e3N:7e	Sec 15, T19N, R5W

P. O. Box EE Cortez, Co. 81321 LOCATION OF WELL (Report location clearly and in accordance with any State r See also space 17 below.)

OTRES

DEC 03 1986

2210' FNL & 1650' FWL

BUREAU OF LAND WANAWASHIEN TO

14. PERMIT NO.

At surface

15. ELEVATIONS (Show whether D. H. CA. etc.) 6600' KB

12. COUNTY OR PARISH | 13. STATE McKinley

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	l	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other) Complete in	Menefee
(Other)			(NOTE: Report results of Completion or Recompletion	multiple completion on Well on Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)*

TOOH w/production equipment. TIH w/7" cement retainer. MIRUSU. cement retainer @ 5101' KB. established rate @ 3BPM @ 1400 psi. 50 sxs class B cement. Displaced 40 sxs below retainer. Left 10 sxs cement on top of retainer. Attempt to pressure test casing. Casing did Isolated casing leak from 1860' KB. not hold pressure. TIH w/pkr. TOOH w/pkr. Ran casing inspection log from surface to 3000' KB. 810' KB. Bad casing from 1870' KB. - 588' KB. TIH w/tbg. load hole w/9.3 ppg mud. Spot cement plug from 4306' KB. to 4090' KB. covering the Morrison & Dakota tops. Spot 25 sxs cement plug from 2979' KB. - 2879' KB. across Gallup top. Spot 56 sxs of cement from 1850' KB. - 1550' KB. Tag cement top @ 1564' KB. Ran Gama Ray log from 1554' KB. - 700' KB. Shot 4-way squeeze holes @ 1470' KB. Set 7" cement retainer @ 1450' KB. Pumped 100 sxs class B cement w/2% CaCl 4% Bentonite & 10#/sx Gilsonite, avg rate 2 BPM @ 50 psi. Perfed 1430-38' KB. w/2jspf. TIH w/pkr. recovered 11 BFF w/trace of oil. Acidized w/1500 gal 15% Hcl acid w/additives. Avg rate 4.5 BPM @ 850 psi. ISIP - 380 psi. Recovered 126 BFF w/trace of Perfed 1376-86' KB. w/2jspf. Set RBP @ 1410' KB. Acidized w/1000 gals 15% Hcl acid w/additives. Avg rate 4.6 w/1% oil. ISIP - 280 psi. Recovered 112 BFF w/trace of oil. BPM @ 950 psi. Set RBP @ 1330' KB. Perfed 1274-1280' KB. w/2jspf. Retrieve RBP. Acidized w/1000 gal 15% Hcl acid w/additives. Avg rate covered 7 BFF.

ISIP - 250 psi. Recovered 24 BFF w/trace of oil. 5.3BPM @850 psi. 18. 1 here Gently in Fig. 18. 18. 1 here Gently SI for evaluation.

Supt.

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE MANNE NESOUNDE AREA Smm

BLM (5) NMOGCC (2) JNH LAA AAK