

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 4953	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Texaco Inc.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box EE Cortez, Co. 81321		8. FARM OR LEASE NAME Federal 15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth 2210' FNL & 1650' FWL		9. WELL NO. #1	
14. PERMIT NO. _____ DATE ISSUED JAN 09 1987		10. FIELD AND POOL, OR WILDCAT Paper Wash Undes. Menefee	
15. DATE STUDDERED 9-28-76		11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA Sec. 15, T19N, R5W	
16. DATE T.D. REACHED 10-14-76		12. COUNTY OR PARISH McKinley	
17. DATE COMPL. (Ready to prod.) 10-31-76		13. STATE NM	
18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 6600' KB		19. ELEV. CASING HEAD _____	
20. TOTAL DEPTH, MD & TVD 5390'		21. PLUG BACK T.D., MD & TVD 1450' KB	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1280' - 1438' KB Menefee		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Log and Casing Inspection Log		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
10 3/4"		40.5 #	
7"		23. #	
DEPTH SET (MD)		HOLE SIZE	
224'		15"	
5242'		8 3/4"	
CEMENTING RECORD		AMOUNT PULLED	
200 sx (circ)		-	
600 sx		-	
29. LINER RECORD			
SIZE		TOP (MD)	
2 7/8"		3002'	
BOTTOM (MD)		SACKS CEMENT*	
-		-	
SCREEN (MD)		PACKER SET (MD)	
-		-	
30. TUBING RECORD			
SIZE		DEPTH SET (MD)	
2 7/8"		3002'	
PACKER SET (MD)		-	
31. PERFORATION RECORD (Interval, size and number)			
1430-38' KB w/2JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1376-86' KB w/2JSPF		DEPTH INTERVAL (MD)	
1274-80' KB w/2JSPF		AMOUNT AND KIND OF MATERIAL USED	
-		See Attached Sundry Notice	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-24-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab - See Attached Sundry	
DATE OF TEST		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED		CHOKE SIZE	
-		-	
FLOW. TUBING PRESS.		PROD'N. FOR TEST PERIOD	
-		-	
CASING PRESSURE		OIL—BBL.	
-		-	
CALCULATED 24-HOUR RATE		GAS—MCF.	
-		-	
OIL GRAVITY-API (CORR.)		-	
-		-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		-	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Alan G. Kleier		TITLE Area Superintendent	
DATE 1/7/87		-	