

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other Instructions  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 4953	
2. NAME OF OPERATOR Texaco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box EE Cortez, Co. 81321		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2210' FNL & 1650' FWL		8. FARM OR LEASE NAME Federal 15	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 6600' KB		10. FIELD AND POOL, OR WILDCAT Paper Wash Index, Menefee	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T19N, R5W	
		12. COUNTY OR PARISH McKinley	
		13. STATE NM	

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BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Complete in Menefee

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU. TOOH w/production equipment. TIH w/7" cement retainer. Set cement retainer @ 5101' KB. established rate @ 3BPM @ 1400 psi. Pumped 50 sxs class B cement. Displaced 40 sxs below retainer. Left 10 sxs cement on top of retainer. Attempt to pressure test casing. Casing did not hold pressure. TIH w/pkr. Isolated casing leak from 1860' KB. - 810' KB. TOOH w/pkr. Ran casing inspection log from surface to 3000' KB. Bad casing from 1870' KB. - 588' KB. TIH w/tbg. load hole w/9.3 ppg mud. Spot cement plug from 4306' KB. to 4090' KB. covering the Morrison & Dakota tops. Spot 25 sxs cement plug from 2979' KB. - 2879' KB. across Gallup top. Spot 56 sxs of cement from 1850' KB. - 1550' KB. Tag cement top @ 1564' KB. Ran Gama Ray log from 1554' KB. - 700' KB. Shot 4-way squeeze holes @ 1470' KB. Set 7" cement retainer @ 1450' KB. Pumped 100 sxs class B cement w/2% CaCl 4% Bentonite & 10#/sx Gilsonite, avg rate 2 BPM @ 50 psi. Perfed 1430-38' KB. w/2jspf. TIH w/pkr. recovered 11 BFF w/trace of oil. Acidized w/1500 gal 15% Hcl acid w/additives. Avg rate 4.5 BPM @ 850 psi. ISIP - 380 psi. Recovered 126 BFF w/trace of oil. Perfed 1376-86' KB. w/2jspf. Set RBP @ 1410' KB. Recovered 21 BFF w/1% oil. Acidized w/1000 gals 15% Hcl acid w/additives. Avg rate 4.6 BPM @ 950 psi. ISIP - 280 psi. Recovered 112 BFF w/trace of oil. Retrieve RBP. Set RBP @ 1330' KB. Perfed 1274-1280' KB. w/2jspf. Recovered 7 BFF. Acidized w/1000 gal 15% Hcl acid w/additives. Avg rate 5.3BPM @850 psi. ISIP - 250 psi. Recovered 24 BFF w/trace of oil. Currently SI for evaluation.

18. I hereby certify that the foregoing is true and correct.

SIGNED M. J. R. / A. P. Klein TITLE Area Supt. DATE 12/1/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

BLM (5) NMOGCC (2) JNH LAA AAK

\*See Instructions on Reverse Side

Received  
1-15-87  
OCD  
Dist. 3