

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM 4953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 15

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Papers Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 15, T19N, R5W

12. COUNTY OR PARISH

McKinley

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2210' FNL & 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6600' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been temporarily plugged. Enclosed is a well history with pertinent information.

RECEIVED
DEC 07 1990
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Steven S. Dunn

TITLE

Operations Manager

DATE

ACCEPTED FOR NO. 18-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Copies: BLM - 6

Well File - 1

FEDERAL 15-1

May 10, 1990 OFF REPORT

TIH w/ 2-7/8" tbg. Tag cement @ 500'. Circulate hole with 21 Bbls of csg inhibitor. POH w/ tbg, nipple down BOP, nipple up wellhead and rig unit down. Move off location. (ARM)

FEDERAL 15 NO. 1

March 3, 1989

Move in Ram Service Company. SDON. (Fizz)

March 4, 1989

Rigged up Ram Service rig. Did not have 3.5" handling tools on location. PU on 3.5" tbg w/ 2-7/8" change-over. Had approximately 200' of tbg. Pulled to third jt. Had oil on the outside of the third jt. Re-landed tbg. Will have to get a work string to continue work. SDON. (CCM)

March 5, 1989

Flanged up same 7" Huber H.H.S. submersible wellhead and RDMO. (CCM)

May 8, 1990

Move Ram Service on location. Rig up unit. TOH hole laying down 3-1/2" tbg. Nipple down wellhead, nipple up BOP and spot equipment. Tally and pickup 47 jts 2-7/8" EUE tbg. Tag cement retainer at 1,950'. POH 1 jt. SDON. (ARM)

May 9, 1990

RIH w/ 2-7/8" tbg to 1,448'. Rig up Dowell. Establish circulation with 7 Bbls water. Mix and pump 230 sx Class G cement with a 50/50 POZ and 2% bentonite with yield of 1.24 cu ft/sx and density of 13.5 lb/gal. Shut down, wash pump and lines and displace cement with 1/2 Bbl water to balance plug. POH w/ tbg to 210'. Reverse tbg clean with 10 Bbl water. POH w/ tbg. Squeeze away cement with 10.2 Bbls water. Pressure increased to 1,500 psi. Shut down. Pressure bled back to 800 psi in ten minutes. Bled pressure to 400 psi. Shut well in. Top of cement 470'. SDON. (ARM)