

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM - 7250

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Basin Fuels, LTD.

3. Address and Telephone No.

P.O. Box 50 Farmington, NM 87499 505-325-1702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL x 1850' FWL - Sec. 12 - T20N - R6W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Easter Flats #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Franciscan Lake, MV

11. County or Parish, State

McKinley, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED  
AUG - 2 1993  
OIL CON. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) TIH w/tbg 20 2220' x pump 30 sx cmt (35.4 cu ft) x disp w/gel x rev. WOC. Tag plug.
- 2) Pull tbg to 1850' x pump 20 sx cmt (23.6 cu ft) x disp w/gel x rev. WOC. Tag plug.
- 3) Perf @ 400' x pump ± 45 sx cmt (53.1 cu ft) x circ bradenhead to pit x disp w/gel.
- 4) Strip 100' plug in 4½" csg to surf.
- 5) Erect P x A marker.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

\* All cmt to be Class B. (1.18 cu ft / sx)

14. I hereby certify that the foregoing is true and correct

Signed

B. J. Salzman

Title

AGENT

Date

7-5-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DISTRICT MANAGER

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 2 East Flats

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

1.) Spot 1st cement plug from 2260' to 1992'.

2.) Spot 2nd cement plug from 1787'. (Top of MV @ 1737')  
(Minimum cement top @ 1687')

3.) Perforate @ 148' and circulate cement to the surface. (Note: Perforating @ 400' is not Necessary)

Office Hours: 7:45 a.m. to 4:30 p.m.

Minimum mud - 8.4 #/gal - 40 sec./gf viscosity