

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3556.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Basin Fuels Inc.						S. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR						McCullum	
300 W. Arrington; Suite 300; Farmington, NM 87401						9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						2	
At surface 330' FSL & 990' FEL						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below						Franciscian Lake Mesa Verde	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
SAME						S. 12-T20N-R6W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
				McKinley		NM	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
12-23-77	12-24-77	3-24-78	6743 RKB		6730		
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
2817		2775				ROTARY TOOLS	
						CABLE TOOLS	
						0-2817	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2728-2739 Mesa Verde (Point Lookout)						YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
IES, FDC, G.R., Caliper, C.B.L., Correlation						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	20	96	12 1/4	30 sk. Class "B" + 2% CaCl ₂		NONE	
4 1/2	9.5	2717 2817	7 7/8	325 sk. Class "B" + 2% gel		NONE	
				0.5% CFR-2			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8	2725	NONE
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2728-31		0.4" i.d.	6 shots	DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2735-39		0.4" i.d.	8 shots	2727-2745		Frac. w/26,000 gal. gel water	
						w/10,000 lb. 40-60 & 30,000 lb.	
						20-40 sand	
				2728-2739		Acidize w/500 gal. 15%	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-26-78		Pumping-2 1/4" THEC pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-1-78	24	N/A		34	35	155	4029
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40	0		34	35	155	40.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Used as fuel						John Alexander	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		DATE	
John Alexander		Agent		APR 27 1978		4-24-78	

* (See Instructions and Spaces for Additional Data on Reverse Side)
DURANGO, COLO.

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