

•Distribution: O+4 (BLM); 1-Accounting; 1- Land; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-0734
2. Name of Operator Merrion Oil & Gas Corporation (14634)	6. If Indian, Allottee or Tribe Name 070 FARMINGTON, NM
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' fsl & 990' fel (se se) Section 12, T20N, R6W	8. McCollum No. 2
	9. API Well No. 30-031-20496
	10. Field and Pool, or Exploratory Area Franciscan Lake Mesaverde
	11. County or Parish, State McKinley County, New Mexico

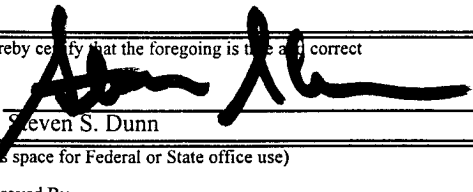
12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/4/00 MIRU A-Plus Well Service. Check pressures: Bradenehead 0 psi, tbg 0 psi, csg 0 psi. RU blowdown lines to casing and bradenehead. ND WH, well had tubing slips, crossover from 2-7/8" to 2-3/8" handling tools and tubing cams. Strip on BOPs, NU BOPs and test. Pull 8 stands, tubing full of oil, tbg begin to blow. SI tbg. Dig trenches to pit, required by Kevin Schneider w/BLM and pumped 20 bbls down casing, tubing still blowing. Attempted to pump dwn tbg, pumped 1 bbl water, pressure up to 200 psi, blow tubing down. Pull tubing out, still full and gassing. POH and tally 42 stands (2616'), LD 1 joint then 1 joint with seating nipple and broken pump (stuck in seating nipple, 1 - 4' perf sub, 1 tail joint - 87 joints total 2712'). TIH with 6 stands. LD 12 joints (15 jts on float). PU 4-1/2" CR, TIH with 36 stands, set 4-1/2" CR at 2248'. Pressure tested tubing to 500 psi - held OK. Sting out load and circulate hole with 45 bbls, pressure tested casing to 500 psi - held OK. Shut in well.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct		
Signed  Steven S. Dunn	Title Drlg & Prod Manager	Date 4/7/00
(This space for Federal or State office use)		
Approved By	Title	Date APR 12 2000
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD