SIGNED .

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE. (See other in structions o reverse side Form approved. Budget Bureau No. 42-1355.5.

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on e)	5.	LEASE	DESIGNATION	AND	SERIAL	NO.
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NM_	0555838-	Δ
141.1-	11222020 <u>-</u>	$\boldsymbol{\Gamma}$

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  12. TYPE OF WELL:  12. TYPE OF WELL:  13. TYPE OF WELL:  14. TYPE OF OF WELLS, Inc.  15. ADMINISTRATE OF OFFICE OF STATE OFFI OFFI OFFI OFFI OFFI OFFI OFFI OFF			GL		~L JU	17 A T 1					1444-0225	,000	^
TYPE OF COMPLETION:  WILL   DEFP   ACC   DEFP   Other   S. FARM OF LEASE NAME   S. FARM OF LEASE NAME	WELL CO	MPLE	TION C	OR RECO	MPLET	ION F	REPORT	AN	D LO	3*	6. IF INDIAN	N, ALLO	TTEE OR TRIBE NAME
TYPE OF COMPLETION:  WWELL, M. OF STARK OR LEARS NAME  1. NAME OF OFERSTOR  BAST IN FUELS, Inc.  3. ADDRESS OF OFERSTOR  SUITE 300, 300 West Arrington, Farmington, Parmington, Parmington	ia. TYPE OF WEI	L:	OII.	GAS WELL		DRY 🗌	Other				7. UNIT AGE	EEMEN	I NAME
2. NAME OF OPERATOR  BASIN FUELS, Inc.  3. ADDRESS OF OPERATOR  SUITE 300, 300 West Arrington, Farmington, Farmingto	b. TYPE OF COM	PLETION							4				
Basin Fuels, Inc.  3. ADDRESS OF OPERATOR  Suite 300, 300 West Arrington, Farmington, Farm	NEW X			PLUG BACK	DIF RES	evr.	Other				-   ''	LEASE	NAME
Same Same Same Same Same Same Same Same	2. NAME OF OPERAT	ron				· ·							<u> </u>
Suite 300, 300 West Arrington, Farmington, Malacan Locality and 6s accordance with one State requirements;  At souther 1980' FSL & 330' FWL At top prod. Interval reported below  At top prod. Interval reported below  At total depth  Same  14. FRANTI NO.  Same  14. FRANTI NO.  DIST. 3  DATE SPECIAL DATE SPECIAL DESCRIPTION OF THE STATE OF THE PRODUCTION AREA TO STATE SPECIAL DATE OF THE PRODUCTION METHOD CRITERIA SPECIAL DATE OF THE PRODUCTION METHOD CRITERIA SPECIAL DATE OF ALTER AND A TO STATE AN			inc.		į <del>-</del>	7.;	10	T I	P			•	
At SUITAGE 1980' FSL & 330' FWL At surface 1980' FSL & 330' FWL At top prod. Interval reported below  At top prod. Interval reported below  At top prod. Interval reported below  At top and Interval reported below  Same  Interval reported below  At top and Interval reported below  Same  Interval reported below  Same  Interval reported below  Same  Interval reported below  Interva							101				1 -		·
At top prod. Interval reported below  At top prod. Interval reported below  Same  Same  14. Ferrity NO.  DIST. 3  DATE IBMENO  SEC. 7, T2ON, R5W  12. COUNTY OR RANGED NO.  R. WARL DEFT. D. DATE T.D. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. REAVETONS (DV, REN, R7, GR, ETC.) 19. REAVE CASHINGRAD 6767 G1 6767  R. WARL DEFT. ND A TYO 21. PIUG. MARK T.D. ND A TYO 22. IF MULTIPLE COMPL. (Ready to prod.) 18. REVENTIONS (DV, REN, R7, GR, ETC.) 19. REAVE CASHINGRAD 17. DATE IBMENO 18. REVENTION (DV, REN, R7, GR, ETC.) 19. REAVE CASHINGRAD 17. DATE IBMENO 18. REVENTIONS (DV, REN, R7, GR, ETC.) 19. REAVE CASHINGRAD 18. REVENTIONS (DV, REN, R7, GR, ETC.) 19. REAVE CASHINGRAD 18. REVENTION (DV, RV, RV, RV, RV, RV, RV, RV, RV, RV, R								14		1			
At top prod. Lateral reported below  At total depth  Same    14. FERMIT NO.   DATE ISPEKO   12. COUNTY OF   13. STATE   14. PERMIT NO.   DATE ISPEKO   12. COUNTY OF   15. STATE   14. PERMIT NO.   DATE ISPEKO   12. COUNTY OF   15. STATE   NO.   MCKINI   EVEN   MCKINI   E		LL (Repor	t location	clearly and in	accordanc	e with an	State requir	remen	te)* 1077	1	1		
Same	At surface	1980'	FSL &	330' FWL		1				1	11. SEC., T., OR AREA	R., M.,	OR BLOCK AND SURVEY
Same    14. Permit No.   Date 190400   12. Count or paring   New Mexico   12. Count or paring   New Mexico   14. Permit No.   Date 190400   12. Count or paring   New Mexico   14. Permit No.   14. Permit No.   14. Permit No.   15. Exercitors (Dr. Red. etc.)   19. Elev. Carlinghal   17. Date Count. (Resdy to prod.)   18. Exercitors (Dr. Red. etc.)   19. Elev. Carlinghal   17. Date Count. (Resdy to prod.)   18. Exercitors (Dr. Red. etc.)   19. Elev. Carlinghal   17. Date Count.   18. Exercitors (Dr. Red. etc.)   19. Elev. Carlinghal   19. Elev. Car	At top prod. int	erval rep	orted below	,	S-	- ·	/ OIL CO	M. (	COM.	/	Soc 7	TOOM	J DSM
Same	At total denth			Sa	ame -		\ DH	ST.	3. /		3ec 7,	1201	19 NON
Same	At total depth				1 14 PI	ERMIT NO.		DATE	ISSUED		12. COUNTY	OR	13. STATE
1.5 Date Spudded   16. Date 1.0. Reached   17. Date compt. (Ready to prod.)   18. Elevations (DP, Reb. Rt., GR, ETC.)*   19-77			Sam	ie	14. 11	-							
1-7-77	5 name spunnen	1 16 DAT	E Th PEAC	THEN   17 DAT	E COMPL.	(Ready to	o prod.)   10	BYDI	AMERICAN (F	- DF1			l
							10			r, aa	s, E1, GE, E1C.)		6767
2909 2700 ***Nome***								, ,				DLS	CABLE TOOLS
25	*					HOW M	16 701.		DRII	LED B	0-2909	1	None
2229-2258   Menefee   Yes		RVAL(S),			, BOTTOM,	NAME (N	AD AND TVD)	,			1	2	
S. CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  8 5/8 20 110 12½ 90 sacks Class "B" + 2% None  CACL, - circulated  4 1/2 11.6 2909 7 7/8 350 Sacks class "B" + 2% None  CACL, - circulated  4 1/2 11.6 2909 7 7/8 350 Sacks class "B" + 2% None  LINER RECORD  SIZE TOF (MD) SOTION (MD) SACES CENENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKES SET (MD)  None  1. PERFORATION RECORD (Interval, size and number)  2229-34, 0.4", 2 per foot  2229-2258 0A 500 gal 15% MCA Acid  2229-2258 0A 500 gal 15% MCA Acid  16380 gal 17% KCL with 30#/M MC 22 gal/M MO & FLO 11 with 400 and 100 mesh & 18000# 10-20 sand  3.* PREDUCTION  ATTO FIRST PRODUCTION METHOD (Flowing, gas Not, pumping—size and type of pump)  ATTO FIRST PRODUCTION FOOD (Flowing, gas Not, pumping—size and type of pump)  ATTO FIRST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WA	2229-2258	Menef	ee										
S. CASING RECORD (Report all strings set in well)  Record (Record (Report all strings set in well)  Record (Record (Report all strings set in well)  Record (Record (Recor	8 TYPE ELECTRIC	ND OTHE	R LOCK BIT	•								27. W	AS WELL CORED
CABING BIZE   WEIGHT, LB/FT.   DEPTH SET (MD)   HOLE SIZE   CEMENTING RECORD   AMOUNT FULLED	IES, FDC-CN	L, GR	-Calipe	r, GR, C	CL CBL				·				No
8 5/8   20   110   12½   90 sacks Class "B" + 2%   None								s set i					
A 1/2  11.6  2909  7 7/8  350 Sacks class "B" + 2%  None  CaCL  CaCL  Solution record (Interval, size and number)  None  LINER RECORD  SIZE  TOF (MD)  BOTTOM (MD)  SOLUTION  None  SIZE  TOF (MD)  BOTTOM (MD)  SOLUTION  SIZE  DEPTH SET (MD)  PACKER SET (MD)  NONE  SIZE  DEPTH SET (MD)  PACKER SET (MD)  NONE  SIZE  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  SOLUTION  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  SOLUTION  SIZE  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  SOLUTION  SIZE  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  SOLUTION  SIZE  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  SOLUTION  SIZE  ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  SOLUTION  SIZE  DEPTH SET (MD)  AMOUNT AND KIND OF MATERIAL USED  SOLUTION  SIZE  DEPTH SET WELL  SOLUTION  WALL STATUS (Producing or shuf-in)  PRODUCTION  SATE OF TEST  HOURS TEST PERIOD  SOLUTION  AND THE SOLUTION  AND THE SOLUTION  SATE OF TEST  AND THE SOLUTION  AND THE SOLUTION  SATE OF TEST  AND THE SOLUTION SALE OF JUEL, Vented, etc.)  Used for fuel  TEST WITNESSED BY  John Alexander	CASING SIZE	WEIG			T (MD)	-	<del></del>	-				204	·
A 1/2 11.6 2909 7 7/8 350 Sacks class "B" + 2% None    CaCL_2     CaCL_2   CaC	8 5/8	_	20	110		123	4					2%	None
EIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD)  None 3 3/8 2206 None  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD)  None 3 3/8 2206 None  SIZE DEFTH SET (MD) PACKER SET (MD)  AMOUNT AND KIND OF MATERIAL USED  2229-34, 0.4", 2 per foot 2229-2258 0A 500 gal 15% MCA Acid  2229-2258 0A 500 gal 15% MCA Acid  2229-2258 0A 16380 gal 1% KCL with 30#/M WC & 2 gal/M MO & FLO 11 with 400 no mesh & 1800C# 10-20 sand  SIZE DEFTH SET (MD) AMOUNT AND KIND OF MATERIAL USED  2229-2258 0A 16380 gal 1% KCL with 30#/M WC & 2 gal/M MO & FLO 11 with 400 no mesh & 1800C# 10-20 sand  SIZE DEFTH SET (MD) PACKER SET (MD)  AMOUNT AND KIND OF MATERIAL USED  2229-2258 0A 16380 gal 1% KCL with 30#/M WC & 2 gal/M MO & FLO 11 with 400 no mesh & 1800C# 10-20 sand  SIZE DEFTH SET (MD) PACKER SET (MD)  AMOUNT AND KIND OF MATERIAL USED  2229-2258 0A 16380 gal 15% MCA Acid  2229-2258 0A 16380 gal 1% KCL with 30#/M WC & 2 gal/M MO & FLO 11 with 400 no mesh & 1800C# 10-20 sand  SIZE DEFTH SET (MD) PACKER SET (MD)  AMOUNT AND KIND OF MATERIAL USED  PRODUCTION  PRODUCTION  PRODUCTION  FRODUCTION  FRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  AND PRODUCTION P						-  <del></del> -	7.70	Ca	CL2 -	Cir	culated	1 20/	None
LINER RECORD  BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  None  1. PERFORATION RECORD (Interval, size and number)  2229-34, 0.4", 2 per foot  2229-34, 0.4", 2 per foot  2229-2258 0A  2229-2258 0A  2229-2258 0A  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  2229-2258 0A  DEPTH INTERVAL (MD)  2229-2258 0A  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  DEPTH INTERVAL (MD)  2229-2258 0A  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  EXAMPLE OF MATERIAL USED  AMOUNT AND KIND OF MATERIAL USED  BY GOULTION  WELL STATUS (Producing or shut-in) producing  PRODUCTION  PRODUCTION  PRODUCTION  TEST WITNESSED BY  JOHN Alexander	4 1/2		11.6	2909			//8			KS C	1455 D		None
Size   Top (MD)   BOTTOM (MD)   SACKS CEMENT*   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)	<u></u>		T T	NED DECORD		<u> </u>	•	1 6			TURING PEC	ORD	<u> </u>
None    None	<del></del>	mon (N				EMENTS	SCREEN (M	<u></u>		- 1			PACKER SET (MD)
ATE PIRST PRODUCTION  ATE PIRST PRODUCTION  ATE OF TEST  LOW. TUBING PRESSURE  224 16/64  ATE DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  AMOUNT AND KIND OF MATERIAL USED  2229-2258 0A  2229-2258 0A  2229-2258 0A  2229-2258 0A  2229-2258 0A  16380 gal 1% KCL with 30#/M WCL  2 gal/M MO & FLO 11 with 40C  100 mesh & 18000# 10-20 sand  WELL STATUS (Producing or shuf-in) producing  ATE OF TEST  ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  AMOUNT AND KIND OF MATERIAL USED  2229-2258 0A  2229-2258 0A  2229-2258 0A  16380 gal 1% KCL with 30#/M WCL  2 gal/M MO & FLO 11 with 40C  WELL STATUS (Producing or shuf-in) producing  ATE OF TEST  ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Producing or shuf-in) producing  ACID. SHOT. SHOT. WATER—BBL. GAS—MCF. WATER—BBL. GAS—OIL EATIO  TEST WITHERSED BY  John Alexander		10F (E		OTIOM (MD)	SACES	EMENT -	BCREEK (M			<del>78</del> -1			
DEPTH INTERVAL (MD)  2229-2258 0A  2251-58, 0.4", 2 per foot  2229-2258 0A  2229-2258 0A  2229-2258 0A  300 gal 15% MCA Acid  2229-2258 0A  16380 gal 1% KCL with 30#/M WG  & 2 gal/M MO & FLO 11 with 400  100 mesh & 18000# 10-20 sand  3.*  PRODUCTION  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR   OIL—BBL.   GAS—MCF.   WATER—BBL.   GAS-OIL RATIO  -3-77   24   16/64   TEST PERIOD   20   116   55    LOW. TURING FRESS.   CASING PRESSURE   CALCULATED   OIL—BBL.   GAS—MCF.   WATER—BBL.   OIL GRAVITY-API (CORR.)  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Jsed for fuel	None				· · · · · · · · · · · · · · · · · · ·					<u> </u>			
DEPTH INTERVAL (MD)  2229-2258 0A  2251-58, 0.4", 2 per foot  2229-2258 0A  DEPTH INTERVAL (MD)  DEPTH INTERVAL (M	1. PERFORATION REC	CORD (Int	erval, size	and number)		<del>'</del>	82.	AC	ID, SHOT	FRA	CTURE, CEMEN	T SQU	EEZE, ETC.
2229-2258 OA 500 gal 15% MCA Acid 2229-2258 OA 16380 gal 1% KCL with 30#/M WG & 2 gal/M MO & FLO II with 400  3.*  PRODUCTION  ATB FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or shut-in) producing  ATB OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR TEST PERIOD   20   116   55    LOW. TURING FRESS.   CASING PRESSURE   CALCULATED   24-HOUR RATE   20   116   55    4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Jsed for fuel   TEST WITNESSED BY John Alexander	222034	<b>Λ 4"</b>	2 ner	foot			DEPTH IN						
REPORT FROM THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  -3-77 24 16/64 TEST PERIOD 20 116 55  LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  JSed for fuel	<i>LLL3</i> -54,	0.7,	L pci	1000	•					500	) gal 15%	MCA	Acid
REPORTION  ATE FIRST PRODUCTION  ATE FIRST PRODUCTION  ATE FIRST PRODUCTION  ATE OF TEST  ATE OF TEST  LOW. TURING PRESS.  CASING PRESSURE  CALCULATED  24 HOUR RATE  CALCULATED  ATE OF TEST  ATE OF TEST  LOW. TURING PRESS.  CASING PRESSURE  CALCULATED  24 HOUR RATE  CALCULATED  20   116   55    ATE OF TEST  ATE OF T	2251-58	0.4".	2 per	foot			2229-2	258	OA	163	380 gal 1%	KCL	with 30#/M WG-
PRODUCTION  ATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or shut-in)   Producing or shut-in)   Produci	2231 00,	· ,	- po.		i.					8 2	gal/M MO	& F	LO II with 4000
ATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing or shut-in)   Producing or shut-i	•									100	mesh & 1	800C	# 10-20 sand
flowing  2-28-77  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  3-77  24  16/64  TEST PERIOD  20  116  55  41.7  A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  John Alexander	3.*				<del></del>	PROI	OUCTION						
2-28-77   flowing   producting  ATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR   OIL—BBL.   GAS—MCF.   WATER—BBL.   GAS-OIL RATIO    -3-77   24   16/64   TEST PERIOD   20   116   55    LOW. TUBING PRESS.   CASING PRESSURE   CALCULATED   OIL—BBL.   GAS—MCF.   WATER—BBL.   OIL GRAVITY-API (CORE.)    -4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  JSed for fuel   John Alexander	ATE FIRST PRODUCT	ION	PRODUCT	ION METHOD (	Flowing, g	as lift, pi	umping—size	and t	ype of pur	ıp)			·
-3-77 24 16/64 TEST PERIOD 20 116 55  LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)  24-HOUR RATE 20 116 55 41.7  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Jsed for fuel John Alexander	2-28-77		flo	owing									producing
-3-77   24   16/64   ->   20   116   55    LOW. TURING FRESS.   CASING PRESSURE   CALCULATED   OIL—BBL.   GAS—MCF.   WATER—BBL.   OIL GRAVITY-API (CORE.)  5   350   24-HOUR RATE   20   116   55   41.7  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  JSed for fuel   John Alexander	ATE OF TEST	HOURS	TESTED	i					1	_		L.	GAS-OIL BATIO
350  24-HOUR RATE   20   116   55   41.7  44. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Used for fuel				<del> </del>	_	<del></del>	1		11				
350 20 116 55 41.7  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Used for fuel  John Alexander	LOW. TUBING PRESS.	1					GAS-			WATE		OIL G	
Jsed for fuel John Alexander		•		<b></b>		20		116				<u> </u>	
USEG TOT THE T			used for fu	el, vented, etc.)									
50. LIBT OF ATTACHMENTS			·				<del> </del>				J JOHN F		iliaei
	IO. LIST OF ATTACH	MENTS											
28 T havely certify that the foregoing and attached information is complete and correct as determined from all swellship records	og Thomas	*hc+ +1	fano		. Cameral	n (n nomi	lete cma	na+	dota	od #	m oll swatishi-	T000-4-	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEQLOGICE S. GEOLOGICA CO.

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Agent

TITLE