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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

I. Operator
Basin Fuels, Inc.
Address
Suite 300, 300 West Arrington, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Star	Well No. 5	Pool Name, Including Formation Franciscan Lake, Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0555838
Location Unit Letter L ; 1980 Feet From The south Line and 330 Feet From The west Line of Section 7 Township 20N Range 5W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Merit Oil Corporation	Address (Give address to which approved copy of this form is to be sent) 300 W. Arrington, Suite 300, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 7	Twp. 20N	Rge. 5W	Is gas actually connected? No	When unknown

If this production is commingled with that from any other lease or pool, give commingling order number: none

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1-7-77	Date Compl. Ready to Prod. 4-4-77		Total Depth 2909		P.B.T.D. 2700			
Elevations (DF, RKB, RT, GR, etc.) 6767 GL	Name of Producing Formation Menefee		Top Oil/Gas Pay 2229		Tubing Depth 2206			
Perforations					Depth Casing Shoe 2909			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		110'		90 class "B" + 2% CaCl ₂			
7 7/8	4 1/2		2909'		350 class "B" + 2% gel and 2% CaCl ₂			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-28-77	Date of Test 4-3-77	Producing Method (Flow, pump, gas lift, etc.) flow	
Length of Test 24	Tubing Pressure 25	Casing Pressure 350	Choke Size 16/64
Actual Prod. During Test 75	Oil - Bbls. 20	Water - Bbls. 55	Gas - MCF 116

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Alexander
(Signature)

John Alexander

Agent
(Title)

4-12-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original Signed by J. Kendrick
TITLE SUPERVISOR DIST. #2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.