Form approved Budget Durgett No. 1001 0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATE. Expires August 31, 1085 (November 1983) DEPARTMENT OF THE INTERIOR verse side) B. LEASE DESIGNATION AND SERIAL NO (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM 0555838-A 6. IF INDIAN, ALLOTTEE OR TRIRE NAME. SUNDRY NOTICES AND REPORTS ON WELLS (130 not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME FELL K 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Basin Fuels, Ltd. Star 3. ADDRESS OF OPERATOR P. O. Box 50, Farmington, N.M. 87499 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 10. FIELD AND FOOL, OR WILDCAT Franciscan Lake Mesa Verde 11. SHC., T., R., M., OR BLE. AND SURVEY OR ARMA 1980' FSL and 330' FWL Sec. 7 T201. R5W, NMPM 12. COUNTY OR PARISE 18. STATE 15. ELEVATIONS (Show whether Dr. RT. GR. etc.) 14. PERMIT NO. 6767 GL McKinley N.M. 16. è Box To Indicate Nature of Notice, Report, or Other Data REPAIRING WELL WATER SHUT-OFF 1991 MULTIPLE COMPLETE ALTERING CABING PRACTURE TREATMENT

(Other) See below-(Norg: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)

SHOOTING OR ACIDIZING

ABANDONMENT*

This well is currently in long term shut-in status. Request that this status be continued for additional one (1) year period.

RHOOT OR ACIDIZM

REPAIR WELFOIL CON. DINNOS TLANS

This well went down in 1988 with a hole in the tubing. At that time it was making less than one barrel of oil per day. However, the well consistantly made in excess of One Hundred Thousand Cubic feet of gas per day (100 MCFPD) while it was in production, which gas was used to operate pumping equipment and seperators on the lease.

The nearest market for the gas is Gas Company of New Mexico's main line to Albuquerque, approximately 4-1/2 miles distant. Cannot justify expenditure to build pipeline at current gas prices.

Well was drilled in 1977. Cement was circulated to surface. contamination of other formations is expected.

1 1991
APPROVED
DATS 11/30/90
JAN 3 1 1991
AGEA MANAGER
FARMINGTON RESOURCE AREA