

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
TEXACO INC.

3. ADDRESS OF OPERATOR
P. O. BOX EE CORTEZ, CO. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 990 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 4953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 15

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Papers Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15, T19N, R5W

12. COUNTY OR PARISH
McKinley

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6617' KB

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF ☐ FRACTURE TREAT ☒ SHOOT OR ACIDIZE ☐ REPAIR WELL ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETE ☐ CHANGE ZONES ☒ ABANDON* ☐ (other) ☐

SUBSEQUENT REPORT OF: ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐

RECEIVED

APR 10 1986

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. proposes to recompleate from the Entrada to the Menefee formation by the following procedure.

1. MIRUSU.
2. Set CIBP @ 5150. Drop 5 sxs cement. Pressure test to 1600 psi.
3. Set RBP @ 2200. Drop 2 sxs sand. Perforate squeeze hole @ 1650', 1554', 1430' & 1370'. Block squeeze w/ a total of 1200 sxs cement.
4. WOC, DOC.
5. Pressure test squeeze holes to 1000 psi.
6. Perforate 1393-1400 & 1579-1585 w/ 1 jsfp.
7. Acidize w/1200 gallons 15% NE-HCl.
8. Fracture treat w/65,000 gallons gelled water @ 60,000 psi sand.
9. Flow back load. Place on pump. ROMOSU

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Marx TITLE Area Supt. DATE 4/8/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM(4) NMOGC(2) JNH - LAA - ARM - EAE

"Approval of this action does not warrant that the applicant holds legal or equitable rights or title to this lease."

*See Instructions on Reverse Side

OPERATOR

APPROVED
AS AMENDED
APR 10 1986
John R. Marx
FOR AREA MANAGER