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SANTA FE		1	
FILE			
U.S.G.S.		i —	
LAND OFFICE			
TRANSPORTER	OIL	1	—
	GAS		
OPERATOR			
PROBATION OFFICE		1	

SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
FILE		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	AS .
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR	_		
PRORATION OFFICE	1		
Operator	<u> </u>		
TEXACO INC.			
Address			
P. O. Box EE, Co.			
Reason(s) for filing (Check proper bo		Other (Please explain)	
New We!!	Change in Transporter of:		porter was Gary
Recompletion	OII X Dry Ga	<u> </u>	now it is Glant
Change in Ownership	Casinghead Gas Conder	Industries Inc	•
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE.		
Lease Name	Well No. Pool Name, Including F		Lease No.
Federal 15	2 Papers Was	sh Entrada State, Federal o	Fee Federal NM4953
Location	0.00	0.00	
Unit Letter E ; 1	980 Feet From The $ m N$ $^\prime$ Lin	ne and 990 Feet From Th	•W
15 5	numebio 1031 Berei	EM NAME MATERIAL	
Line of Section 15 To	ownship 19N Range	5W , NMPM, MCKinl	ey County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Ot		Address (Give address to which approved	copy of this form is to be sent)
Giant Industries		P. O. Box 9156, Phoe	enix, AZ. 85068
Name of Authorized Transporter of Co		Address (Give address to which approved	copy of this form is to be sent)
		1	
If well produces oil or liquids,	Unit Sea, Twp. Rge.	Is gas actually connected? When	
give location of tanks.	F 15 19N 5W	1	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Completi	on (X)	New Welt Workover Deepen	Plug Back Same Resty. Diff. Resty.
		 	5 D T D
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RΓ, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Lievations (Dr., KKB, KT, GK, etc.)	, and of a sounding a sound of	1	• • •
Perforations			Depth Casing Shoe
1			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u>i</u>	• \$1
TEST DATA AND REQUEST F		fter recovery of total volume of load oil an opth or be for full 24 hours)	d miles he equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	
Date First New Oil Hith 16 1 dates	Date of Feet		W 14
Length of Test	Tubing Pressure	Casing Pressure	Choke 512APR301937
Landin or Lan	1		7r 130 1927
Actual Prod. During Test	Cil-Bile.	Water - Bbls.	GENT CA
			WAY On
1			DIST A VIV.
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1		
CERTIFICATE OF COMPLIAN	iCE	OIL CONSERVAT	ION COMMISSION
		APPROVED	- HIR W POI
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	STEROVED	8017097
above is true and complete to th	e best of my knowledge and belief.	. BY	
		1 7171 5	SUPERVISOR THE HEAT
		TITLE	
	To the section of the	This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviational tasks taken on the well in accordance with RULE 111.	
, <u>-</u>	natwe) TENTSENT		
AREA SUPERIN	TENDENT	All sections of this form must able on new and recompleted well	be filled out completely for allow-
	mey - で 10gず	Fire and Sections 1 11	III and VI for changes of owner,
	ate)	well name or number, or transporter	or other such change of condition.
,,		Senarate Forms C-104 must	be filed for each pool in multiply