

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals 12: 59

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Ave
P.O. Box 840, Farmington, New Mexico 87499 87401 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' fml & 990' fwl (SWNW)
Section 15, T19N, R5W, NMPM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-4953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Papers Wash Unit

8. Well Name and No.

PWU No. 1

9. API Well No.

30-031-20499

10. Field and Pool, or Exploratory Area

Papers Wash Entrada

11. County or Parish, State

McKinley County,
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other See below

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/14/95 MIRU Ram Rig No. 1. RU Basin Power Spoolers. TOH with 115 jts, 3.5" EUE tbg. LD ODI pump and motor.

9/15/95 TIH with 1575' of 2-3/8" EUE tubing and 3227' of 3.5", EUE tubing, total pipe 4802' KB. Reversed out approx. 100 bbls oil. Spotted 20 sxs Class 'G' cement from 4802' KB. Pull 2000' tubing.

9/18/95 TIH to 5012' KD, did not tag cement. TOH with tubing. RU WL and tag cement plug at 4660' MD. Set 4.5" drillable BP at 4660' KB. Ran Bond Log from 4560'-3000' KB. Showed 80-90% bond around KOP. RD WL. TIH with tubing to 4660'.

9/19/95 RU Cementers Inc., spotted 20 sxs Class B cement from 4660' KB. Pulled tubing to reverse at 4560' KB. TOH with tbg. LD 50 jts 2-3/8" EUE tbg. TIH with 115 jts of 3.5", EUE, 9.3#/ft tbg at 3437.69'. Well shut in.

14. I hereby certify that the foregoing is true and correct

Steven S. Dunn

Title

Operations Manager

Date

11/7/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 21 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY 21

NMOON