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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

6. Indicate Type of Lease
State ☐ Fee ☒
7. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>	7. Unit Agreement Name
2. Name of Operator <u>Colorado Plateau Geological Services, Inc.</u>	8. Farm or Lease Name <u>Santa Fe Pacific</u>
3. Address of Operator <u>P.O. Box 537, Farmington, New Mexico 87401</u>	9. Well No. <u>Jackson #3</u>
4. Location of Well UNIT LETTER <u>M</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>20N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat <u>Blackeye Mesaverde</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>6450 GR</u>	12. County <u>McKinley</u>

16. Check Appropriate Box To Indicate Nature of Notice, Remedial Work, or Other Data

NOTICE OF INTENTION TO:	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	
OTHER <input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/20/77 Reamed 6½" hole to 12½" to 72'. Ran 2 Jts., 69', 8-5/8", 24#, K-55 Casing. Cemented with sufficient cement to circulate.

8/25/77 Moved in rig for deepening from 1652' to approximately 3800'. Washed to bottom of old hole. Started making new 5" hole @ 9:00 a.m. Drilled to 3765' and circulated out samples, No Shows. Cored 3765-88'. Cut 13.0', Recovered 12.6', interbedded tight sand and shale with no shows. Drilled to 3800', Conditioned mud and ran E-Log to 3780'.

8/31/77 Spotted cement plugs as approved by Mr. Maxwell, NMOCC as follows: 3800-3700(Dakota), 2850-2750(Gallup), 1600-1500(Pt. Lookout)., 5-SX across base of surface casing and 5-SX to set dry-hole marker.

Will notify NMOCC when location has been cleaned up and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark E Weidner TITLE Vice President DATE 9/6/77

APPROVED BY H. E. Maxwell Jr. PETROLEUM ENGINEER DIST. NO. 3 DATE SEP 7 1977

CONDITIONS OF APPROVAL, IF ANY: