

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-6135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-5377

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Allotted 15  
WELL NO.

FIELD AND POOL OR WILDCAT

Papers Wash Entrada

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, T19N, R05W

12. COUNTY OR PARISH 13. STATE

McKinley New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corp.

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

2310 FSL and 2000 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6562' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANT

(Other) Response to 1/5/89 letter X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Merrion Oil & Gas Corporation requests permission to continue the long term shut-in of the subject well. We are presently studying the feasibility of implementing an enhanced oil recovery project using CO<sub>2</sub>.

I have attached a wellbore schematic for your review. We request a waiver from the requirement to conduct a casing integrity test for the following reasons:

1. We have had no indications of bad casing and believe the integrity to be good.
2. Cement was placed from total depth to surface during primary cement operations.
3. A service rig would be required to pull tubing, cabling and electric submersible pump equipment which would result in great expense to Merrion.

THIS APPROVAL EXPIRES FEB 03 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

Steven S. Dunn

TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

APPROVED

DATE 2/1/89

DATE 02 03 1990

FARMINGTON RESOURCE AREA

NAVAJO ALLOTTED 15 NO. 3  
PAPERS WASH FIELD

ELEVATION: 6562' GL  
6574' KB

LOCATION: 2310' FSL & 2000' FWL  
Sec. 15, T19N, R5W  
McKinley County, New Mexico

