

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-5377	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted	
2. NAME OF OPERATOR Dome Petroleum Corporation						7. UNIT AGREEMENT NAME	
8. ADDRESS OF OPERATOR Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401						8. FARM OR LEASE NAME Navajo Allotted 15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL, 2000' FWL, SEC. 15, T19N, R5W At top prod. interval reported below At total depth 2142' FSL, 1957' FWL						9. WELL NO. 3	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Papers Wash Entrada	
15. DATE SPUDDED 2-28-77						11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA SEC. 15, T19N, R5W	
16. DATE T.D. REACHED 3-10-77						12. COUNTY OR PARISH McKinley,	
17. DATE COMPL. (Ready to prod.) 3-27-77						13. STATE N.M.	
18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 6562' GR, 6574' KB						19. ELEV. CASINGHEAD 6562'	
20. TOTAL DEPTH, MD & TVD 5343'		21. PLUG, BACK T.D., MD & TVD 5295'		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY 0'-5343'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5140', 5326', Entrada						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterolog, Compensated Neutron Formation Density						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10 3/4		40.5		204'		15"	
7		23		5342'		8 3/4"	
						200 sx	
						900 sx (2 stages)	
						DV tool @ 2600'	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2 7/8	
						3004	
31. PERFORATION RECORD (Interval, size and number) 5142'-5148' with 2 jet shots/ft (12)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____	
33.* PRODUCTION							
DATE FIRST PRODUCTION 3-27-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut in) Producing	
DATE OF TEST 3-28-77		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						OIL—BBL. 380	
						GAS—MCF. TSTM	
						WATER—BBL. 0	
						GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
				→		380	
						TSTM	
						0	
						32.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY W. E. Landry	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>W. E. Landry</u>						TITLE Minerals Management Inc. DATE 4-27-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Entrada	5140'	5326'	Oil and water		La Ventana	475'	
					Pt. Lookout	1986'	
					Mancos	2068'	
					Gallup	2903'	
					Greenhorn	3910'	
					Dakota	4143'	
					Morrison	4260'	
					Todilto	5105'	
Entrada	5140'						
Carmel	5326'						