SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-03/-20503 5. LEASE DESIGNATION AND SERIAL NO.

DATE ...

GEOLOGICAL SURVEY						N00-C-14-20	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL DEEPEN DEEPEN PLUG BACK						Navajo Allotted 7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL WELL X WELL OTHER			SINGLE MULTIPLE ZONE ZONE			S. FARM OR LEASE NAME	
WELL X WE	CLL OTHER	Navajo Allotted 15					
Dome Petrole	um Corporatio	on				9. WELL NO.	
ADDRESS OF OPERATOR C/O Minerals Management Inc.,						10. FIELD AND POOL, C	OR WILDCAT
501 Airport Dr., Suite 105, Farmington, N.M. 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Undesignated - Entrada 11. sec., T., R., M., OR BLE. AND SURVEY OR AREA	
2310' FSL, 990' FWL, SEC. 15, T19N, R5W						SEC. 15, T1	9N, R5W
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	T OFFICE	•		12. COUNTY OR PARISH	13. STATE
38 miles southwest 44 Trading Post						McKinley of ACRES ASSIGNED	I N.M.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Alexander Control of the property			160			TO THIS WELL 40	
18 DISTANCE FROM PROPOSED LOCATION*		19. PROPOSED			20. ROTA	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				5400' R		tary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WO	1 to 10
6630 GR			·			March 15,	1977
23.	P	ROPOSED CASI	NG ANI	CEMENTING PROGRA	· · ·	-	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT	
15"	10 3/4" new	32.75		200' 5400'			
8 3/4"		23.00		3400		-JUU SX 14 -	·
					1 : .		
5400'. Comp Blowout Prev surface plug Pertinent fo Graneros 404 where necess	cum Corporation letion will be enter will be to the geology of the mation tops of the corporation of the cor	oe determ e used. gic name are esti 182', Ent ation.	ined The of t mate rada No a	I from Logs. B.O.P. will the surface fed as Point L 5205'. Dri bonormal pres	A Ser be te ormat ookou 11 st sures	ies 900 (300 sted before ion is Mesa t 2035', Gal em tests will and tempera	drilling Verde. lup 2970',
				FEB 2 2 1977) (CONFIDENT	ΓΙΑΙ. 1977
preventer program, if an	E PROPOSED PROGRAM: If drill or deepen directions y.	proposal is to dee		OIL CON. COM. plug back sive data on p on subsurface locations	esent pro	ductive zone and proposed and true vertical dep	sed new productive
SIGNED	General &	. (// m		rea Manager nerals Manag	ement	Inc.DATE 2-2	2-77
(This space for Fede	eral or State office use)						
PERMIT NO.				APPROVAL DATE		· · · · · · · · · · · · · · · · · · ·	

CONDITIONS OF APPROVAL, IF ANY: